

POWER FLOW ANALYSIS

A Thesis Presented to
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ABSTRACT

This thesis emphasis on the load flow analysis of a 114 bus system. Mat lab codes are used for the analysis. Gauss-Seidel method was the main method employed in the Matlab codes for the analysis. Gauss-Seidel method algorithm is centered on a **Y**-bus admittance matrix to define the voltage level of the system bus. Line losses and line flow power are then calculated by using the line flow algorithm. Apart from the 114 bus system, case studies with different number of bus system were conducted (for 14 bus and 30 bus).

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Overwhelmingly for any errors or shortfalls that may remain in this work the responsibility is entirely ours.

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CHAPTER 1

INTRODUCTION

1.1 Power

Power (electric) is usually produced by electric generators, but can also be supplied by chemical sources such as electric batteries. The electric power in watts produced by an electric current I consisting of a charge of Q coulombs every t seconds passing through an electric potential (voltage) difference of V is

$$P = \text{work done per unit time} = \frac{QV}{t} = IV$$

The SI unit of power is the watt, one joule per second.

Electricity is most often generated at a power station by electromechanical generators, primarily driven by heat engines fueled by chemical combustion or nuclear fission but also by other means such as the kinetic energy of flowing water and wind. There are many other technologies that can be and are used to generate electricity such as solar photovoltaic and geothermal power.

Besides the generation of power, for electric utilities it has to be delivered to the consumers.

The processes involved here are

1. Electricity transmission
2. Electricity distribution
3. Power storage

Electric-power transmission is the bulk transfer of electrical energy, from generating power plants to electrical substations located near demand centers whereas Electricity distribution is the final stage in the delivery of electricity to end users.

A device which stores energy for further use is named an accumulator, this is mostly used in places where load shed is frequent to ensure continuity in power supply

Electric power transmission can be done by

1. Overhead cables
2. Underground cables

And depending on the capacity of conducting cables the are classified as

- Extra high voltage transmission lines ($>230\text{kV}$)
- High voltage transmission lines ($100\text{kV} < v < 230\text{kV}$)
- Sub transmission voltage transmission lines (33kV and 66kV)
- Low voltage transmission lines ($<33\text{kV}$)

In overhead transmission, High-voltage overhead conductors are not covered by insulation. The conductor material is nearly always an Aluminum alloy, made into several strands and possibly reinforced with steel strands. Copper was sometimes used for overhead transmission but Aluminum is lighter, yields only marginally reduced performance, and costs much less. Underground cables take up less right-of-way than overhead lines, have lower visibility, and are less affected by bad weather. However, costs of insulated cable and excavation are much higher than overhead construction. Faults in buried transmission lines take longer to locate and repair. Underground lines are strictly limited by their thermal capacity, which permits overload or re-rating than overhead lines. Long underground cables have significant capacitance, which may reduce their ability to provide useful power to loads.

Transmission lines, when interconnected with each other, become transmission networks. These transmission networks communicate via buses. The Interconnection of these buses results into nodes. The conducting wires contain some resistance and impedances.

In power system analysis, a matrix of these admittances can be dressed up to ease up power flow calculations known as the **BUS ADMITTANCE MATRIX**

1.2 Bus Admittance Matrix

The bus admittance matrix for an n-bus power system is a square matrix of size (n x n). The leading diagonal elements represents self-point admittances with respect to each bus. In other words ;

1. diagonal element y_{ii} of the Y_{bus} is the total admittance with respect to the i^{th} bus
2. y^{ik} is the admittance present between i^{th} and k^{th} buses

In order to obtain node-voltage equations the corresponding impedances are converted in per unit to a common MVA base and for simplicity resistances are neglected .Since the nodal solution is based on Kirchoff's current law impedances are converted to admittances by

$$y_{ij} = \frac{1}{z_{ij}} = \frac{1}{r_{ij} + jx_{ij}}$$

An example of finding the bus admittance matrix of a simple 4 bus system is as follows.

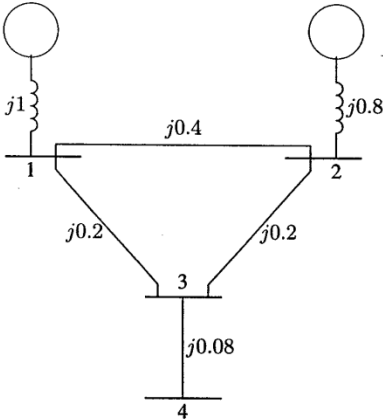


Figure 1.1 Impedance of a simple system

In the figure above the values against the line interconnecting the buses show the impedances.

Re-drawing Fig 1.1 in terms of admittances and transformation to current sources yield

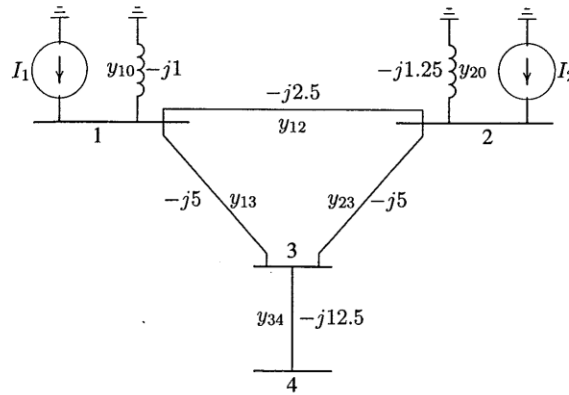


Figure 1.2 Admittance diagram of system in fig 1.1

Applying KCL to independent nodes taking Node 0 as reference we get

$$I_1 = y_{10}V_1 + y_{12}(V_1 - V_2) + y_{13}(V_1 - V_3)$$

$$I_2 = y_{20}V_2 + y_{12}(V_2 - V_1) + y_{23}(V_2 - V_3)$$

$$0 = y_{23}(V_3 - V_2) + y_{13}(V_3 - V_1) + y_{34}(V_3 - V_4)$$

$$0 = y_{34}(V_4 - V_3)$$

Re-arranging the above equations yield

$$I_1 = (y_{10} + y_{12} + y_{13})V_1 - y_{12}V_2 - y_{13}V_3$$

$$I_2 = -y_{12}V_1 + (y_{20} + y_{12} + y_{23})V_2 - y_{23}V_3$$

$$0 = -y_{13}V_1 - y_{23}V_2 + (y_{13} + y_{23} + y_{34})V_3 - y_{34}V_4$$

$$0 = -y_{34}V_3 + y_{34}V_4$$

Introducing the following admittances

$$Y_{11} = y_{10} + y_{12} + y_{13}$$

$$Y_{22} = y_{20} + y_{12} + y_{23}$$

$$Y_{33} = y_{13} + y_{32} + y_{34}$$

$$Y_{44} = y_{34}$$

$$Y_{12} = Y_{21} = -y_{12}$$

$$Y_{13} = Y_{31} = -y_{13}$$

$$Y_{23} = Y_{32} = -y_{23}$$

$$Y_{34} = Y_{43} = -y_{34}$$

Then the nodal equation reduces to

$$I_1 = Y_{11}V_1 + Y_{12}V_2 + Y_{13}V_3 + Y_{14}V_4$$

$$I_2 = Y_{21}V_1 + Y_{22}V_2 + Y_{23}V_3 + Y_{24}V_4$$

$$I_3 = Y_{31}V_1 + Y_{32}V_2 + Y_{33}V_3 + Y_{34}V_4$$

$$I_4 = Y_{41}V_1 + Y_{42}V_2 + Y_{43}V_3 + Y_{44}V_4$$

In the above network there is no connection between bus 1 and 4 so

$$Y_{14} = Y_{41} = 0$$

Similarly ,

$$Y_{24} = Y_{42} = 0$$

Extending the above relation to an n-bus system, the node voltage equation in matrix form is given by

$$\begin{bmatrix} I_1 \\ I_2 \\ \vdots \\ I_i \\ \vdots \\ I_n \end{bmatrix} = \begin{bmatrix} Y_{11} & Y_{12} & \cdots & Y_{1i} & \cdots & Y_{1n} \\ Y_{21} & Y_{22} & \cdots & Y_{2i} & \cdots & Y_{2n} \\ \vdots & \vdots & & \vdots & & \vdots \\ Y_{i1} & Y_{i2} & \cdots & Y_{ii} & \cdots & Y_{in} \\ \vdots & \vdots & & \vdots & & \vdots \\ Y_{n1} & Y_{n2} & \cdots & Y_{ni} & \cdots & Y_{nn} \end{bmatrix} \begin{bmatrix} V_1 \\ V_2 \\ \vdots \\ V_i \\ \vdots \\ V_n \end{bmatrix}$$

Or

$$\mathbf{I}_{\text{BUS}} = \mathbf{Y}_{\text{BUS}} * \mathbf{V}_{\text{BUS}}$$

\mathbf{Y}_{bus} is known as the bus admittance matrix.

The diagonal elements of the matrix is known as self-admittance that is

$$Y_{ii} = \sum_{j=0}^n y_{ij} \quad j \neq i$$

And the off diagonal elements are known as the mutual admittance (negative of admittance between nodes), that is

$$Y_{ij} = Y_{ji} = -y_{ij}$$

Furthermore, an algorithm can be developed using **Matlab** to calculate the bus admittance matrix. A function **Y=ybus(zdata)**^[1] is written to calculate the bus admittance matrix. **zdata** is the line data input and contains 4 columns, the first 2 columns contain line bus numbers and the rest 2 give the line resistance and reactance per unit. In the program the impedances are converted to admittances.

Example:

Find the bus admittance by inversion using function **Y=ybus(zdata)** of figure 1 above.

[1] SEE APPENDIX B

Solution

```

Z data=4;
%      from      to      R      X
z=[    0        1      0      1;
      0        2      0      .8;
      1        2      0      .4;
      1        3      0      .2;
      2        3      0      .2;
      3        4      0      .08];

Y
%bus admittance matrix      =      ybus      (z)
Z bus      =      inv      (Y)      %bus
impedance matrix

```

Y=

0-8.5000i	0+2.5000i	0+5.0000i	0
0+2.5000i	0-8.7500i	0+5.0000i	0
0+5.0000i	0+5.0000i	0-22.5000i	0+12.5000i
0	0	0 +12.5000i	0 -12.5000i

Z bus=

0 + 0.5000i	0 + 0.4000i	0 + 0.4500i	0 + 0.4500i
0 + 0.4000i	0 + 0.4800i	0 + 0.4400i	0 + 0.4400i
0 + 0.4500i	0 + 0.4400i	0 + 0.5450i	0 + 0.5450i
0 + 0.4500i	0 + 0.4400i	0 + 0.5450i	0 + 0.6250i

CHAPTER 2

SOLUTION TO NON-LINEAR ALGEBRAIC EQUATIONS

There are 3 most commonly used methods of solving non-linear algebraic equations which are

1. Gauss-Seidel Method
2. Newton-Raphson Method
3. Quasi-Newton Method

Gauss-Seidel and Newton-Raphson Method can be extended to n-dimensional equation which makes them suitable for handling large amount of data.

2.1 Gauss-Seidel Method

This method is also known as continuous displacement method. Consider a linear equation whose solution is given by

$$\mathbf{f}(\mathbf{x})=0 \quad 2.1$$

Re-writing equation 2.1

$$\mathbf{x}=\mathbf{g}(\mathbf{x}) \quad 2.2$$

If $x^{(k)}$ is the initial solution of equation 2.2 the next solution is given by $x^{(k+1)}$

So ,

$$\mathbf{X}^{(k+1)} =\mathbf{g}(\mathbf{x}^{(k)}) \quad 2.3$$

Convergence is primordial criteria , a final solution is obtained when the difference between two successive iteration is less than a specified accuracy.

Mathematically,

$$\left| X^{(k+1)}-X^{(k)} \right| < \varepsilon \quad \text{where , } \varepsilon \text{ is the accuracy.}$$

Example 2.1;

Use Gauss-Seidel method to find the root of the following equation

$$f(x)=x^3-6x^2+9x-4=0$$

or

$$x = -(1/9)x^3 + (6/9)x^2 + (4/9)$$

Solution

The above equation can be converted into MATLAB algorithm as shown

```

dx=1;           %change in variable set
x=2;           %initial estimate
iter=0;        % iteraton counter
disp('Iter      g      dx      x')
while abs(dx)>=0.001 && iter<100 % convergence test
    iter=iter+1;           % iteration number
    g =-1/9*x^3+6/9*2+4/9;
    dx=g-x;
    x =x+dx;
    fprintf('%g', iter),disp([g, dx, x])
end

```

Iteration	g	dx	X
1	2.222	0.2222	2.222
2	2.5173	0.2951	2.5173
3	2.8966	0.3793	2.8966
4	3.3376	0.4410	3.3376

5	3.7396	0.4022	3.7396
6	3.9568	0.2170	3.9568
7	3.9988	0.0420	3.9988
8	4.0000	0.0012	4.0000
9	4.0000	0.0000	4.0000

2.2 Newton-Raphson Method

This method is based on successive approximations based on an initial estimate of the unknown and use of Taylor's series expansion.

Consider the one dimensional equation given by

$$f(x) = c \quad 2.5$$

if $x^{(0)}$ is an initial estimate of the solution, and $\Delta x^{(0)}$ is a little deviation then the deviation from the solution from the correct result is

$$f(x^{(0)} + \Delta x^{(0)}) = c \quad 2.6$$

As mentioned, we'll use Taylor's series to expand the left hand side of the above equation yields about $x^{(0)}$

$$f(x^{(0)}) + (df/dx)^{(0)} \Delta x^{(0)} + (1/2!)(d^2f/dx^2)^{(0)} (\Delta x^{(0)})^2 \dots = c \quad 2.7$$

Assuming error $\Delta x^{(0)}$ is very small, higher order terms can be neglected gives

$$\Delta c^{(0)} \approx (df/dx)^{(0)} \Delta x^{(0)} \quad 2.8$$

where

$$\Delta c^{(0)} = c - f(x^{(0)}) \quad 2.9$$

Successive use of the Newton-Raphson algorithm yields

$$\Delta c^{(k)} = c - f(x^{(k)}) \quad 2.10$$

$$\Delta x^{(k)} = \Delta c^{(k)} / (df/dx)^{(k)} \quad 2.11$$

So

$$x^{(k+1)} = x^{(k)} + \Delta x^{(k)} \quad 2.12$$

Example 2.2

Newton-Raphson Method also can be solved by developing an algorithm on MATLAB. Example 2.1 above can be solved using Newton-Raphson's Method as follows

```
dx=1;
%change in variable is set to high value

x=input('Enter the initial estimate -> ');
%initial estimate

iter=0;
%iteration counter

disp('Iter      Dc      J      dx      x')

while abs(dx)>=0.001 & iter < 100           % test
for convergence

    iter=iter+1;
% no of iteration

    Dc=0-(x^3-6*x^2+9*x-4);                 %
residual
```

```

    J=3*x^2-12*x+9;
% Derivative

    dx=Dc/J;

    x=x+dx;
% successive solution

    fprintf('%g',iter)

    disp([Dc    ,  J  ,  dx  , x])

end

```

Result

Iter	Dc	J	dx	x
1	-50.0000	45.0000	-1.1111	4.8889
2	-13.4431	22.0370	-0.6100	4.2789
3	-2.9981	12.5797	-0.2383	4.0405
4	0.3748	9.4914	-0.0395	4.0011
5	0.0095	9.0126	-0.0011	4.0000
6	0.0000	9.0000	0.0000	4.0000

Conclusively, we see that in comparative study the Gauss-Seidel method converges after a higher number of iterations than the Newton-Raphson Method in solving non-linear algebraic equations.

CHAPTER 3

POWER FLOW SOLUTION

Power flow studies, similarly known as load flow studies form an important part of power system analysis. It is essential for planning, economic scheduling and controlling of an existing system as well as for future expansion of a given system. The objective is to obtain voltages in their magnitude and phase angles at each bus plus active and reactive power flow at each line in the system.

In a given load flow problem, the system is assumed to be operated under a balanced conditions with a single phase model. There are four quantities associated with each bus and each bus name is derived from the known or unknown status of the four quantities in question. These quantities are the voltage magnitude $|V|$, phase angle δ , real power P and reactive power Q .

The system buses are then classified into three types

- **Slack Bus:** This is distinguished by the fact that real and reactive powers at this bus are not specified. There is only one bus of this type in a power system. This bus makes up the difference between the scheduled loads and generated power caused by losses in the network. The magnitude and phase angle of voltage are specified. The presence of this bus is important because the complex power is unspecified so that it supplies the difference in the total system load plus losses and the sum of the complex power specified at the remaining buses
- **Load buses:** At these buses active and reactive powers are specified. The magnitude and phase angle of bus voltages are unknown. These buses are also known as P - Q buses. Because of no generating capacity at these buses it is also termed as **pure load buses**
- **Generator buses:** Here real power and voltage magnitudes are specified, the phase angles and reactive powers are to be determined. They are also known as voltage controlled buses.

3.1 Power flow Equation

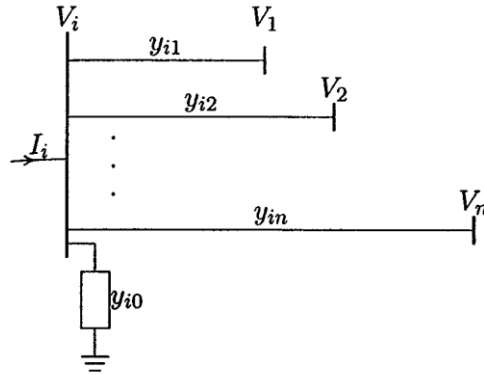


Figure 3.1 A typical bus of a system

Consider a typical bus of a system network shown in the above figure. The transmission lines are represented by its nominal π models and impedances have been converted to admittances in per unit at a common MVA base.

Applying KCL results in

$$\begin{aligned} I_i &= y_{i0}V_i + y_{i1}(V_i - V_1) + y_{i2}(V_i - V_2) + \dots + y_{in}(V_i - V_n) \\ &= (y_{i0} + y_{i1} + y_{i2} + \dots + y_{in})V_i - y_{i1}V_1 - y_{i2}V_2 - \dots - y_{in}V_n \end{aligned}$$

3.1

Simplifying gives

$$I_i = V_i \sum_{j=0}^n y_{ij} - \sum_{j=1}^n y_{ij}V_j \quad j \neq i$$

3.2

Real and reactive power at bud i is

$$P_i + jQ_i = V_i I_i^*$$

3.3

Or

$$I_i = \frac{P_i - jQ_i}{V_i^*} \quad 3.4$$

Substituting for I in equation 3.2 yields

$$\frac{P_i - jQ_i}{V_i^*} = V_i \sum_{j=0}^n y_{ij} - \sum_{j=1}^n y_{ij} V_j \quad j \neq i \quad 3.5$$

From the above relation, mathematical formulation of power flow problems can be solved by iteration techniques.

3.2 Gauss-Seidel Power Flow Solution

In solving for bus voltages bud Gauss-Seidel method the iteration equation becomes

$$V_i^{(k+1)} = \frac{\frac{P_i^{sch} - jQ_i^{sch}}{V_i^{*(k)}} + \sum y_{ij} V_j^{(k)}}{\sum y_{ij}} \quad j \neq i \quad 3.6$$

$$P_i^{(k+1)} = \Re\{V_i^{*(k)} [V_i^{(k)} \sum_{j=0}^n y_{ij} - \sum_{j=1}^n y_{ij} V_j^{(k)}]\} \quad j \neq i \quad 3.7$$

$$Q_i^{(k+1)} = -\Im\{V_i^{*(k)} [V_i^{(k)} \sum_{j=0}^n y_{ij} - \sum_{j=1}^n y_{ij} V_j^{(k)}]\} \quad j \neq i \quad 3.8$$

The rate of convergence is increased by applying an accelerating factor to the approximated solution of each iteration

$$V_i^{(k+1)} = V_i^{(k)} + \alpha(V_i^{(k)} - V_i^{(k)}) \quad 3.9$$

Where α is known as the acceleration factor.

The updated voltages instantly replaces the previous values in the solution of the subsequent equations, this is done by continuously changing in the real and

imaginary components of bus voltages between two successive iterations within a specified accuracy. For the power mismatch to be reasonably small and acceptable a very tiny tolerance must be specified on both the voltage components, a voltage accuracy (ϵ) in the range 0.00001 to 0.00005 per unit is satisfactory.

$$e_i^{(k+1)} = \sqrt{|V_i|^2 - (f_i^{(k+1)})^2} \quad 3.10$$

$$|e_i^{(k+1)} - e_i^{(k)}| \leq \epsilon \quad 3.11$$

3.3 Line Flows and Losses

Line flow is the pattern which shows direction of transmission of power in a line whereas a line loss involves the total of the different energy losses occurring in a transmission line.

Consider the two bus system shown in the figure below

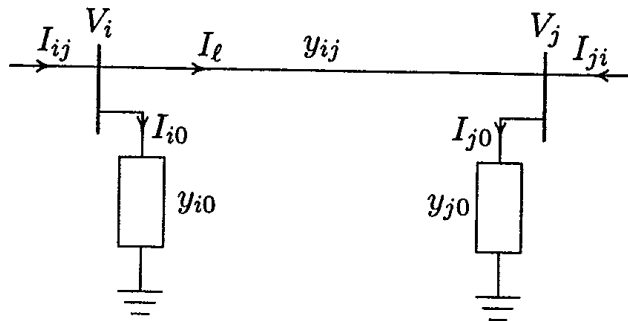


Figure 3.2 transmission line model for calculating flow and losses

$i \rightarrow j$ is given by

$$I_{ij} = I_\ell + I_{i0} = y_{ij}(V_i - V_j) + y_{i0}V_i \quad 3.1$$

Similarly I_{ji} is measured at bus j and defined positive direction in $j \rightarrow i$ is given by

$$I_{ji} = -I_{\ell} + I_{j0} = y_{ij}(V_j - V_i) + y_{j0}V_j \quad 3.2$$

So the complex powers from bus $i \rightarrow j$, S_{ij} and bus $j \rightarrow i$, S_{ji} are

$$S_{ij} = V_i I_{ij}^* \quad 3.3$$

$$S_{ji} = V_j I_{ji}^* \quad 3.4$$

So the power loss is the algebraic sum of the power flows determined from equation 3.3 and equation 3.4

$$S_{L\ ij} = S_{ij} + S_{ji} \quad 3.5$$

CHAPTER 4

SIMULATION AND RESULTS

Mat lab was chosen as the simulation tool for this research because of the ease of manipulation of matrix structures and inputs. It has in-built routines such as inverse function, abs function, and so on, facilities of convergence when given a restricted range or accuracy.

4.1 Data Preparation

In order to perform power analysis in Mat lab window , certain variables are to be fixed which are

- | | |
|--------------------------|------------------|
| 1. Base MVA , | basemva = 100 |
| 2. Accuracy , | accuracy = 0.001 |
| 3. Acceleration factor , | accel = 1.6 |
| 4. Maximum iteration, | maxiter = 1 |

4.1.1 Bus Data File

Here the information required are included in a matrix file known as the **bus data**. In this matrix file,

-Column 1 contains the bus number

-Column 2 contains the bus code

-Columns 3 and 4 contains voltage magnitude in per unit and phase angle in degrees respectively

-Columns 5 and 6 are load MW and Mvar respectively

-Columns 7 through 10 are MW, Mvar , minimum Mvar and maximum Mvar of generation in that order.

Furthermore column 2 is used for identifying load, voltage-controlled and slack buses as detail explained below

Code 1 used for slack bus

Code 2 used for voltage controlled buses

Code 0 is used for load buses

4.1.2 Line Data File

Lines are identified by node pair method. The information gathered in this matrix forms the **linedata**. Columns 1 and 2 are the line bus numbers. Columns 3 through 5 contain the line resistance, reactance and one-half of the total line charging susceptance in per unit on a specified base.

4.2 Power Flow Programs

There are several programs developed for power flow analysis. The program for Gauss-Seidel method is **lfgauss**, this program is used in conjunction with **lfybus** and is followed by **busout** and **lineflow** .

- **lfgauss [1]** : this program obtains the power flow solution by Gauss-Seidel method
- **lfybus[2]** : this program converts impedances to admittances and obtain the bus admittance matrix
- **busout [3]**: it gives the bus output in tabulated form. Total generation and total loads are included as outlined in a sample case
- **lineflow [4]**: this program prepares line output data. It displays real and reactive powers entering the line terminals and the line losses as well as net power in the system .

[1] SEE APPENDIX A . [2] SEE APPENDIX B , [3] SEE APPENDIX C, [4] SEE APPENDIX D

4.3 Power Flow Analysis of 14 Bus System

4.3.1 Matlab algorithm

```

clear
basemva    = 200;
accuracy   = 0.011;
accel      = 1.8;
maxiter    = 100;

% line data
% Bus bus R X 1/2 b 1 for line code or
% nl nr pu pu pu tap setting
value
linedata=[
    1 2 0.01938 0.05917 0.0528 1
    1 5 0.05403 0.22304 0.0492 1
    2 3 0.04699 0.19797 0.0438 1
    2 4 0.05811 0.17632 0.0340 1
    2 5 0.05695 0.17388 0.0346 1
    3 4 0.06701 0.17103 0.0128 1
    4 5 0.01335 0.04211 0.0 1
    4 7 0.0 0.20912 0.0 0.978
    4 9 0.0 0.55618 0.0 0.969
    5 6 0.0 0.25202 0.0 0.932
    6 11 0.09498 0.19890 0.0 1
    6 12 0.12291 0.25581 0.0 1
    6 13 0.06615 0.13027 0.0 1
    7 8 0.0 0.17615 0.0 1
    7 9 0.0 0.11001 0.0 1
    9 10 0.03181 0.08450 0.0 1
    9 14 0.12711 0.27038 0.0 1
    10 11 0.08205 0.19207 0.0 1
    12 13 0.22092 0.19988 0.0 1
    13 14 0.17093 0.34802 0.0 1];

% bus bus voltage angle --load-- --generator-- injected
%No code Mag. Degree MW Mvar MW Mvar Qmin Qmax Mvar
Busdata=
[1 1 1.060 0.0 0.0 0.0 232.2 -16.9 0.0 0.0 0.0
 2 2 1.045 -4.98 21.7 12.7 40.0 42.4 -40.0 50.0 0.0
 3 2 1.010 -12.72 94.2 19.0 0.0 23.4 0.0 40.0 0.0
 4 0 1.019 -10.33 47.8 -3.9 0.0 0.0 0.0 0.0 0.0
 5 0 1.020 -8.78 7.6 1.6 0.0 0.0 0.0 0.0 0.0
 6 2 1.070 -14.22 11.2 7.5 0.0 12.2 -6.0 24.0 0.0
 7 0 1.062 -13.37 0.0 0.0 0.0 0.0 0.0 0.0 0.0
 8 2 1.090 -13.36 0.0 0.0 0.0 17.4 -6.0 24.0 0.0
 9 0 1.056 -14.94 29.5 16.6 0.0 0.0 0.0 0.0 0.0
10 0 1.051 -15.10 9.0 5.8 0.0 0.0 0.0 0.0 0.0
11 0 1.057 -14.79 3.5 1.8 0.0 0.0 0.0 0.0 0.0

```

```

12  0  1.055  -15.07  6.1  1.6  0.0  0.0  0.0  0.0  0.0
13  0  1.050  -15.16  13.5  5.8  0.0  0.0  0.0  0.0  0.0
14  0  1.036  -16.04  14.9  5.0  0.0  0.0  0.0  0.0  0.0];
lfybus;
lfgauss;
busout ;
lineflow;

```

4.3.2 RESULTS

Maximum Power Mismatch = 0.00801602
No. of Iterations = 27

Bus No.	Voltage Mag.	Angle Degree	-----Load-----		---Generation---		Injected
			MW	Mvar	MW	Mvar	Mvar
1	1.060	0.000	0.000	0.000	226.600	-4.278	0.000
2	1.045	-2.280	21.700	12.700	40.000	-1.953	0.000
3	1.015	-5.890	94.200	19.000	0.000	-10.767	0.000
4	1.029	-4.872	47.800	-3.900	0.000	0.000	0.000
5	1.031	-4.144	7.600	1.600	0.000	0.000	0.000
6	1.070	-6.907	11.200	7.500	0.000	-2.116	0.000
7	1.058	-6.324	0.000	0.000	0.000	0.000	0.000
8	1.075	-6.331	0.000	0.000	0.000	20.225	0.000
9	1.051	-7.095	29.500	16.600	0.000	0.000	0.000
10	1.051	-7.205	9.000	5.800	0.000	0.000	0.000
11	1.059	-7.104	3.500	1.800	0.000	0.000	0.000
12	1.061	-7.294	6.100	1.600	0.000	0.000	0.000
13	1.059	-7.354	13.500	5.800	0.000	0.000	0.000
14	1.045	-7.684	14.900	5.000	0.000	0.000	0.000
Total			259.000	73.500	266.600	1.112	0.000

Line Flow and Losses

%	--Line--	Power at bus & line flow			--Line loss--		Transformer
%	from to	MW	Mvar	MVA	MW	Mvar	tap
	1	226.600	-4.278	226.641			
	2	151.293	-4.706	151.366	1.978	-17.357	
	5	73.791	1.206	73.801	1.345	-15.962	
	2	18.300	-14.653	23.443			
	1	-149.315	-12.650	149.850	1.978	-17.357	
	3	71.533	7.612	71.937	1.164	-13.679	
	4	55.783	-5.526	56.056	0.829	-12.110	
	5	41.586	-3.682	41.749	0.455	-13.524	
	3	-94.200	-29.767	98.791			
	2	-70.368	-21.291	73.519	1.164	-13.679	

	4	-24.502	-9.787	26.384	0.212	-4.805	
4		-47.800	3.900	47.959			
	2	-54.954	-6.584	55.347	0.829	-12.110	
	3	24.714	4.982	25.211	0.212	-4.805	
	5	-60.907	9.694	61.674	0.240	0.756	
	7	26.979	-5.713	27.578	-0.000	0.718	0.978
	9	15.571	4.270	16.146	0.000	0.643	0.969
5		-7.600	-1.600	7.767			
	1	-72.446	-17.167	74.452	1.345	-15.962	
	2	-41.131	-9.841	42.292	0.455	-13.524	
	4	61.147	-8.938	61.797	0.240	0.756	
	6	45.272	32.881	55.953	0.000	3.224	0.932
6		-11.200	-9.616	14.762			
	5	-45.272	-29.657	54.121	0.000	3.224	
	11	7.990	8.512	11.675	0.057	0.118	
	12	7.841	3.824	8.724	0.041	0.085	
	13	18.305	9.292	20.528	0.122	0.240	
7		0.000	0.000	0.000			
	4	-26.979	6.432	27.736	-0.000	0.718	
	8	0.158	-20.610	20.611	0.000	0.334	
	9	27.201	12.951	30.127	0.000	0.446	
8		0.000	20.225	20.225			
	7	-0.158	20.944	20.945	0.000	0.334	
9		-29.500	-16.600	33.850			
	4	-15.571	-3.627	15.988	0.000	0.643	
	7	-27.201	-12.505	29.938	0.000	0.446	
	10	4.608	-1.098	4.737	0.003	0.009	
	14	8.858	1.062	8.922	0.046	0.097	
10		-9.000	-5.800	10.707			
	9	-4.605	1.107	4.736	0.003	0.009	
	11	-4.615	-6.059	7.616	0.022	0.050	
11		-3.500	-1.800	3.936			
	6	-7.934	-8.394	11.550	0.057	0.118	
	10	4.636	6.109	7.669	0.022	0.050	
12		-6.100	-1.600	6.306			
	6	-7.801	-3.739	8.651	0.041	0.085	
	13	1.708	0.481	1.775	0.003	0.003	
13		-13.500	-5.800	14.693			
	6	-18.183	-9.052	20.312	0.122	0.240	
	12	-1.705	-0.478	1.771	0.003	0.003	
	14	6.300	5.384	8.287	0.052	0.107	
14		-14.900	-5.000	15.717			
	9	-8.813	-0.965	8.865	0.046	0.097	
	13	-6.248	-5.277	8.178	0.052	0.107	
Total loss					6.569	-70.605	

4.4 Power Flow Analysis of 30 Bus System

4.4.1 Mat lab algorithm

```
Basemva      = 100;
accuracy     = 0.001;
accel        = 1.8;
maxiter      = 100;
```

```
%IEEE 30-bus test system(American Electric Power)
% bus bus voltage angle --load-- --generator-- injected
% No code Mag. Degree MW Mvar MW Mvar Qmin Qmax Mvar
busdata =[ 1 1 1.06 0 0.0 0.0 0.0 0.0 0 0 0
           2 2 1.043 0 21.70 12.7 40.0 0 -40 50 0
           3 0 1.0 0 2.4 1.2 0 0 0 0 0
           4 0 1.06 0 7.6 1.6 0 0 0 0 0
           5 2 1.01 0 94.2 19.0 0 0 -40 40 0
           6 0 1.0 0 0.0 0.0 0 0 0 0 0
           7 0 1.0 0 22.8 10.9 0 0 0 0 0
           8 2 1.01 0 30.0 30.0 0 0 -10 40 0
           9 0 1.0 0 0.0 0.0 0 0 0 0 0
          10 0 1.0 0 5.8 2.0 0 0 0 0 19
          11 2 1.082 0 0.0 0.0 0 0 -6 24 0
          12 0 1.0 0 11.2 7.5 0 0 0 0 0
          13 2 1.071 0 0.0 0.0 0 0 -6 24 0
          14 0 1.0 0 6.2 1.6 0 0 0 0 0
          15 0 1.0 0 8.2 2.5 0 0 0 0 0
          16 0 1.0 0 3.5 1.8 0 0 0 0 0
          17 0 1.0 0 9.0 5.8 0 0 0 0 0
          18 0 1.0 0 3.2 0.9 0 0 0 0 0
          19 0 1.0 0 9.5 3.4 0 0 0 0 0
          20 0 1.0 0 2.2 0.7 0 0 0 0 0
          21 0 1.0 0 17.5 11.2 0 0 0 0 0
          22 0 1.0 0 0.0 0.0 0 0 0 0 0
          23 0 1.0 0 3.2 1.6 0 0 0 0 0
          24 0 1.0 0 8.7 6.7 0 0 0 0 4.3
          25 0 1.0 0 0.0 0.0 0 0 0 0 0
          26 0 1.0 0 3.5 2.3 0 0 0 0 0
          27 0 1.0 0 0.0 0.0 0 0 0 0 0
          28 0 1.0 0 0.0 0.0 0 0 0 0 0
          29 0 1.0 0 2.4 0.9 0 0 0 0 0
          30 0 1.0 0 10.6 1.9 0 0 0 0 0];
```

```

% line data
%      Bus      bus      R      X      1/2 b 1  for line code or
%      nl      nr      pu      pu      pu      tap setting value
linedata =[1      2      0.0192  0.0575  0.02640  1
           1      3      0.0452  0.1852  0.02040  1
           2      4      0.0570  0.1737  0.01840  1
           3      4      0.0132  0.0379  0.00420  1
           2      5      0.0472  0.1983  0.02090  1
           2      6      0.0581  0.1763  0.01870  1
           4      6      0.0119  0.0414  0.00450  1
           5      7      0.0460  0.1160  0.01020  1
           6      7      0.0267  0.0820  0.00850  1
           6      8      0.0120  0.0420  0.00450  1
           6      9      0.0      0.2080  0.0      0.978
           6     10      0.0      0.5560  0.0      0.969
           9     11      0.0      0.2080  0.0      1
           9     10      0.0      0.1100  0.0      1
           4     12      0.0      0.2560  0.0      0.932
           12    13      0.0      0.1400  0.0      1
           12    14      0.1231  0.2559  0.0      1
           12    15      0.0662  0.1304  0.0      1
           12    16      0.0945  0.1987  0.0      1
           14    15      0.2210  0.1997  0.0      1
           16    17      0.0824  0.1923  0.0      1
           15    18      0.1073  0.2185  0.0      1
           18    19      0.0639  0.1292  0.0      1
           19    20      0.0340  0.0680  0.0      1
           10    20      0.0936  0.2090  0.0      1
           10    17      0.0324  0.0845  0.0      1
           10    21      0.0348  0.0749  0.0      1
           10    22      0.0727  0.1499  0.0      1
           21    22      0.0116  0.0236  0.0      1
           15    23      0.1000  0.2020  0.0      1
           22    24      0.1150  0.1790  0.0      1
           23    24      0.1320  0.2700  0.0      1
           24    25      0.1885  0.3292  0.0      1
           25    26      0.2544  0.3800  0.0      1
           25    27      0.1093  0.2807  0.0      1
           28    27      0.0000  0.3960  0.0      0.968
           27    29      0.2198  0.4153  0.0      1
           27    30      0.3202  0.6027  0.0      1
           29    30      0.2399  0.4533  0.0      1
           8     28      0.0636  0.2000  0.0214  1
           6     28      0.0169  0.0599  0.065   1];

lfybus ;
lfgauss ;
busout ;
lineflow ;

```

4.4.2 RESULTS

Maximum Power Mismatch = 0.000829895

No. of Iterations = 32

Bus No.	Voltage Mag.	Angle Degree	-----Load-----		---Generation---		Injected
			MW	Mvar	MW	Mvar	Mvar
1	1.060	0.000	0.000	0.000	260.964	-17.044	0.000
2	1.043	-5.495	21.700	12.700	40.000	48.781	0.000
3	1.021	-8.002	2.400	1.200	0.000	0.000	0.000
4	1.013	-9.660	7.600	1.600	0.000	0.000	0.000
5	1.010	-14.378	94.200	19.000	0.000	35.994	0.000
6	1.012	-11.393	0.000	0.000	0.000	0.000	0.000
7	1.003	-13.145	22.800	10.900	0.000	0.000	0.000
8	1.010	-12.109	30.000	30.000	0.000	30.788	0.000
9	1.051	-14.440	0.000	0.000	0.000	0.000	0.000
10	1.044	-16.038	5.800	2.000	0.000	0.000	19.000
11	1.082	-14.443	0.000	0.000	0.000	16.121	0.000
12	1.057	-15.312	11.200	7.500	0.000	0.000	0.000
13	1.071	-15.314	0.000	0.000	0.000	10.419	0.000
14	1.042	-16.206	6.200	1.600	0.000	0.000	0.000
15	1.038	-16.294	8.200	2.500	0.000	0.000	0.000
16	1.045	-15.890	3.500	1.800	0.000	0.000	0.000
17	1.039	-16.200	9.000	5.800	0.000	0.000	0.000
18	1.028	-16.900	3.200	0.900	0.000	0.000	0.000
19	1.025	-17.065	9.500	3.400	0.000	0.000	0.000
20	1.029	-16.866	2.200	0.700	0.000	0.000	0.000
21	1.032	-16.486	17.500	11.200	0.000	0.000	0.000
22	1.033	-16.475	0.000	0.000	0.000	0.000	0.000
23	1.027	-16.686	3.200	1.600	0.000	0.000	0.000
24	1.021	-16.868	8.700	6.700	0.000	0.000	4.300
25	1.018	-16.509	0.000	0.000	0.000	0.000	0.000
26	1.001	-16.922	3.500	2.300	0.000	0.000	0.000
27	1.026	-15.852	0.000	0.000	0.000	0.000	0.000
28	1.011	-12.046	0.000	0.000	0.000	0.000	0.000
29	1.006	-17.073	2.400	0.900	0.000	0.000	0.000
30	0.994	-17.956	10.600	1.900	0.000	0.000	0.000
Total			283.400	126.200	300.964	125.058	23.300

Line Flow and Losses

--Line-- from to	Power at bus & line flow			--Line loss--		Transformer tap
	MW	Mvar	MVA	MW	Mvar	
1	260.964	-17.044	261.520			
	2	177.735	-22.138	179.109	5.461	10.516
	3	83.201	5.131	83.359	2.807	7.080
2	18.300	36.081	40.457			
	1	-172.274	32.654	175.342	5.461	10.516
	4	45.713	2.711	45.794	1.107	-0.517
	5	82.972	1.706	82.990	2.994	8.172

	6	61.882	-0.949	61.889	2.046	2.258	
3		-2.400	-1.200	2.683			
	1	-80.394	1.949	80.418	2.807	7.080	
	4	78.045	-3.151	78.109	0.771	1.346	
4		-7.600	-1.600	7.767			
	2	-44.607	-3.228	44.724	1.107	-0.517	
	3	-77.274	4.497	77.405	0.771	1.346	
	6	69.991	-17.509	72.148	0.602	1.172	
	12	44.204	14.646	46.567	0.000	4.701	0.932
5		-94.200	16.994	95.721			
	2	-79.978	6.466	80.239	2.994	8.172	
	7	-14.214	10.505	17.674	0.151	-1.686	
6		0.000	0.000	0.000			
	2	-59.836	3.207	59.922	2.046	2.258	
	4	-69.389	18.680	71.860	0.602	1.172	
	7	37.531	-1.889	37.578	0.367	-0.598	
	8	29.453	-3.743	29.690	0.103	-0.560	
	9	27.789	-7.316	28.736	0.000	1.604	0.978
	10	15.884	0.657	15.897	0.000	1.288	0.969
	28	18.641	-9.466	20.907	0.059	-13.089	
7		-22.800	-10.900	25.272			
	5	14.365	-12.191	18.841	0.151	-1.686	
	6	-37.163	1.291	37.186	0.367	-0.598	
8		-30.000	0.788	30.010			
	6	-29.350	3.183	29.522	0.103	-0.560	
	28	-0.610	-2.325	2.404	0.000	-4.368	
9		0.000	0.000	0.000			
	6	-27.789	8.920	29.185	0.000	1.604	
	11	0.029	-15.661	15.661	0.000	0.462	
	10	27.821	6.738	28.625	0.000	0.816	
10		-5.800	17.000	17.962			
	6	-15.884	0.631	15.896	0.000	1.288	
	9	-27.821	-5.922	28.444	0.000	0.816	
	20	9.031	3.564	9.708	0.081	0.181	
	17	5.340	4.407	6.924	0.014	0.037	
	21	15.839	9.853	18.653	0.111	0.239	
	22	7.662	4.478	8.875	0.052	0.108	
11		0.000	16.121	16.121			
	9	-0.029	16.123	16.123	0.000	0.462	
12		-11.200	-7.500	13.479			
	4	-44.204	-9.946	45.309	0.000	4.701	
	13	0.032	-10.286	10.286	0.000	0.132	
	14	7.894	2.439	8.262	0.075	0.156	
	15	17.945	6.944	19.242	0.219	0.432	
	16	7.209	3.355	7.951	0.053	0.112	

13		0.000	10.419	10.419		
	12	-0.032	10.419	10.419	0.000	0.132
14		-6.200	-1.600	6.403		
	12	-7.819	-2.282	8.145	0.075	0.156
	15	1.589	0.686	1.731	0.006	0.006
15		-8.200	-2.500	8.573		
	12	-17.726	-6.512	18.884	0.219	0.432
	14	-1.583	-0.680	1.723	0.006	0.006
	18	6.003	1.708	6.242	0.039	0.079
	23	5.069	2.934	5.857	0.032	0.064
16		-3.500	-1.800	3.936		
	12	-7.155	-3.243	7.856	0.053	0.112
	17	3.675	1.445	3.949	0.012	0.027
17		-9.000	-5.800	10.707		
	16	-3.663	-1.417	3.928	0.012	0.027
	10	-5.326	-4.370	6.889	0.014	0.037
18		-3.200	-0.900	3.324		
	15	-5.965	-1.629	6.183	0.039	0.079
	19	2.764	0.822	2.883	0.005	0.010
19		-9.500	-3.400	10.090		
	18	-2.759	-0.812	2.876	0.005	0.010
	20	-6.733	-2.659	7.239	0.017	0.034
20		-2.200	-0.700	2.309		
	19	6.749	2.693	7.267	0.017	0.034
	10	-8.950	-3.383	9.568	0.081	0.181
21		-17.500	-11.200	20.777		
	10	-15.728	-9.614	18.433	0.111	0.239
	22	-1.712	-1.701	2.413	0.001	0.001
22		0.000	0.000	0.000		
	10	-7.610	-4.370	8.775	0.052	0.108
	21	1.712	1.703	2.415	0.001	0.001
	24	5.811	2.758	6.432	0.045	0.069
23		-3.200	-1.600	3.578		
	15	-5.037	-2.870	5.797	0.032	0.064
	24	1.857	1.285	2.259	0.006	0.013
24		-8.700	-2.400	9.025		
	22	-5.766	-2.688	6.362	0.045	0.069
	23	-1.851	-1.272	2.246	0.006	0.013
	25	-1.077	1.570	1.904	0.007	0.011
25		0.000	0.000	0.000		
	24	1.083	-1.558	1.898	0.007	0.011

	26	3.517	2.366	4.239	0.044	0.066	
	27	-4.589	-0.830	4.663	0.023	0.059	
26		-3.500	-2.300	4.188			
	25	-3.473	-2.300	4.166	0.044	0.066	
27		0.000	0.000	0.000			
	25	4.612	0.888	4.696	0.023	0.059	
	28	-17.954	-4.181	18.434	0.000	1.279	
	29	6.173	1.669	6.395	0.085	0.161	
	30	7.090	1.650	7.279	0.161	0.304	
28		0.000	0.000	0.000			
	27	17.954	5.460	18.766	0.000	1.279	0.968
	8	0.610	-2.043	2.132	0.000	-4.368	
	6	-18.582	-3.623	18.932	0.059	-13.089	
29		-2.400	-0.900	2.563			
	27	-6.088	-1.508	6.272	0.085	0.161	
	30	3.715	0.589	3.762	0.034	0.063	
30		-10.600	-1.900	10.769			
	27	-6.928	-1.346	7.058	0.161	0.304	
	29	-3.682	-0.526	3.719	0.034	0.063	
Total loss					17.590	22.242	

4.5 Power Flow Analysis of 30 Bus System

4.5.1 Matlab algorithm

```
clear
basemva=100;
accuracy=0.001;
accel=1.8;
maxiter=100;
```

```
% line data
%      Bus      bus      R      X      1/2 b 1      for line code or
%      nl      nr      pu      pu      pu      tap setting value
linedata=[
1      2      0.0303      0.0999      0.0254      0
1      3      0.0129      0.0424      0.01082      0
4      5      0.00176      0.00798      0.0021      0
3      5      0.0241      0.108      0.0284      0
5      6      0.0119      0.054      0.01426 0
6      7      0.00459      0.0208      0.0055      0
8      9      0.00244      0.0305      1.162      0
8      5      0      0.0267      0      0.985
9      10     0.00258      0.0322      1.23      0
4      11     0.0209      0.0688      0.01748      0
5      11     0.0203      0.0682      0.01738      0
```

11	12	0.00595	0.0196	0.00502	0
2	12	0.0187	0.0616	0.01572	0
3	12	0.0484	0.16	0.0406	0
7	12	0.00862	0.034	0.00874	0
11	13	0.02225	0.0731	0.01876	0
12	14	0.0215	0.0707	0.01816	0
13	15	0.0744	0.2444	0.06268	0
14	15	0.0595	0.195	0.0502	0
12	16	0.0212	0.0834	0.0214	0
15	17	0.0132	0.0437	0.0444	0
16	17	0.0454	0.1801	0.0466	0
17	18	0.0123	0.0505	0.01298	0
18	19	0.01119	0.0493	0.01142	0
19	20	0.0252	0.117	0.0298	0
15	19	0.012	0.0394	0.0101	0
20	21	0.0183	0.0849	0.0216	0
21	22	0.0209	0.097	0.0246	0
22	23	0.0342	0.159	0.0404	0
23	24	0.0135	0.0492	0.0498	0
23	25	0.0156	0.08	0.0864	0
26	25	0	0.0382	0	0.96
25	27	0.0318	0.163	0.1764	0
27	28	0.01913	0.0855	0.0216	0
28	29	0.0237	0.0943	0.0238	0
30	17	0	0.0388	0	0.96
8	30	0.00431	0.0504	0.514	0
26	30	0.00799	0.086	0.908	0
17	31	0.0474	0.1563	0.0399	0
29	31	0.0108	0.0331	0.0083	0
23	32	0.0317	0.1153	0.1173	0
31	32	0.0298	0.0985	0.0251	0
27	32	0.0229	0.0755	0.01926	0
15	33	0.038	0.1244	0.03194	0
19	34	0.0752	0.247	0.0632	0
35	36	0.00224	0.0102	0.00268	0
35	37	0.011	0.0497	0.01318	0
33	37	0.0415	0.142	0.0366	0
34	36	0.00871	0.0268	0.00568	0
34	37	0.00256	0.0094	0.00984	0
38	37	0	0.0375	0	0.935
37	39	0.0321	0.106	0.027	0
37	40	0.0593	0.168	0.042	0
30	38	0.00464	0.054	0.422	0
39	40	0.0184	0.0605	0.01552	0
40	41	0.0145	0.0487	0.01222	0
40	42	0.0555	0.183	0.0466	0
41	42	0.041	0.135	0.0344	0
43	44	0.0608	0.2454	0.06068	0
34	43	0.0413	0.1681	0.04226	0
44	45	0.0224	0.0901	0.0224	0
45	46	0.04	0.1356	0.0332	0
46	47	0.038	0.127	0.0316	0
46	48	0.0601	0.89	0.0472	0
47	49	0.0191	0.0625	0.01604	0
42	49	0.0715	0.323	0.086	0
42	49	0.0715	0.323	0.086	0
45	49	0.0684	0.186	0.0444	0

48	49	0.0179	0.0505	0.01258	0
49	50	0.0267	0.0752	0.01874	0
49	51	0.0486	0.137	0.0342	0
51	52	0.0203	0.0588	0.01396	0
52	53	0.0405	0.1635	0.04058	0
53	54	0.0263	0.122	0.031	0
49	54	0.073	0.289	0.0738	0
49	54	0.0869	0.291	0.073	0
54	55	0.0169	0.0707	0.0202	0
54	56	0.00275	0.00955	0.00732	0
55	56	0.00488	0.0151	0.00374	0
56	57	0.0343	0.0966	0.0242	0
50	57	0.0474	0.134	0.0332	0
56	58	0.0343	0.0966	0.0242	0
51	58	0.0255	0.0719	0.01788	0
54	59	0.0503	0.2293	0.0598	0
56	59	0.0825	0.251	0.0569	0
56	59	0.0803	0.239	0.0536	0
55	59	0.04739	0.2158	0.05646	0
59	60	0.0317	0.145	0.0376	0
59	61	0.0328	0.15	0.0388	0
60	61	0.00264	0.0135	0.01456	0
60	62	0.0123	0.0561	0.01468	0
61	62	0.00824	0.0376	0.0098	0
63	59	0	0.0386	0	0.96
63	64	0.00172	0.02	0.216	0
64	61	0	0.0268	0	0.985
38	65	0.00901	0.0986	1.046	0
64	65	0.00269	0.0302	0.38	0
49	66	0.018	0.0919	0.0248	0
49	66	0.018	0.0919	0.0248	0
62	66	0.0482	0.218	0.0578	0
62	67	0.0258	0.117	0.031	0
65	66	0	0.037	0	0.935
66	67	0.0224	0.1015	0.02682	0
65	68	0.00138	0.016	0.638	0
47	69	0.0844	0.2778	0.07092	0
49	69	0.0985	0.324	0.0828	0
68	69	0	0.037	0	0.935
69	70	0.03	0.127	0.122	0
24	70	0.00221	0.4115	0.10198	0
70	71	0.00882	0.0355	0.00878	0
24	72	0.0488	0.196	0.0488	0
71	72	0.0446	0.18	0.04444	0
71	73	0.00866	0.0454	0.01178	0
70	74	0.0401	0.1323	0.03368	0
70	75	0.0428	0.141	0.036	0
69	75	0.0405	0.122	0.124	0
74	75	0.0123	0.0406	0.01034	0
76	77	0.0444	0.148	0.0368	0
69	77	0.0309	0.101	0.1038	0
75	77	0.0601	0.1999	0.04978	0
77	78	0.00376	0.0124	0.01264	0
78	79	0.00546	0.0244	0.00648	0
77	80	0.017	0.0485	0.0472	0

77	80	0.0294	0.105	0.0228	0
79	80	0.0156	0.0704	0.0187	0
68	81	0.00175	0.0202	0.808	0
81	80	0	0.037	0	0.935
77	82	0.0298	0.0853	0.08174	0
82	83	0.0112	0.03665	0.03796	0
83	84	0.0625	0.132	0.0258	0
83	85	0.043	0.148	0.0348	0
84	85	0.0302	0.0641	0.01234	0
85	86	0.035	0.123	0.0276	0
86	87	0.02828	0.2074	0.0445	0
85	88	0.02	0.102	0.0276	0
85	89	0.0239	0.173	0.047	0
88	89	0.0139	0.0712	0.01934	0
89	90	0.0518	0.188	0.0528	0
89	90	0.0238	0.0997	0.106	0
90	91	0.0254	0.0836	0.0214	0
89	92	0.0099	0.0505	0.0548	0
89	92	0.0393	0.1581	0.0414	0
91	92	0.0387	0.1272	0.03268	0
92	93	0.0258	0.0848	0.0218	0
92	94	0.0481	0.158	0.0406	0
93	94	0.0223	0.0732	0.01876	0
94	95	0.0132	0.0434	0.0111	0
80	96	0.0356	0.182	0.0494	0
82	96	0.0162	0.053	0.0544	0
94	96	0.0269	0.0869	0.023	0
80	97	0.0183	0.0934	0.0254	0
80	98	0.0238	0.108	0.0286	0
80	99	0.0454	0.206	0.0546	0
92	100	0.0648	0.295	0.0472	0
94	100	0.0178	0.058	0.0604	0
95	96	0.0171	0.0547	0.01474	0
96	97	0.0173	0.0885	0.024	0
98	100	0.0397	0.179	0.0476	0
99	100	0.018	0.0813	0.0216	0
100	101	0.0277	0.1262	0.0328	0
92	102	0.0123	0.0559	0.01464	0
101	102	0.0246	0.112	0.0294	0
100	103	0.016	0.0525	0.0536	0
100	104	0.0451	0.204	0.0541	0
103	104	0.0466	0.1584	0.0407	0
103	105	0.0535	0.1625	0.0408	0
100	106	0.0605	0.229	0.062	0
104	105	0.00994	0.0378	0.00986	0
105	106	0.014	0.0547	0.01434	0
105	107	0.053	0.183	0.0472	0
105	108	0.0261	0.0703	0.01844	0
106	107	0.053	0.183	0.0472	0
108	109	0.0105	0.0288	0.0076	0
103	110	0.03906	0.1813	0.0461	0
109	110	0.0278	0.0762	0.0202	0
110	111	0.022	0.0755	0.02	0
110	112	0.0247	0.064	0.062	0
17	113	0.00913	0.0301	0.00768	0
32	113	0.0615	0.203	0.0518	0

32	114	0.0135	0.0612	0.01628	0
27	115	0.0164	0.0741	0.01972	0
114	115	0.0023	0.0104	0.00276	0
68	116	0.00034	0.00405	0.164	0
12	117	0.0329	0.14	0.0358	0
75	118	0.0145	0.0481	0.01198	0
76	118	0.0164	0.0544	0.01356	0];

% bus	bus	voltage	angle	--load--	--generator--	injected				
% No	code	Mag.	Degree	MW	Mvar	MW	Mvar	Qmin	Qmax	Mvar

busdata=[

1	2	0.955	10.67	51	27	0	0	15	-5	0
2	1	0.971	11.22	20	9	0	0	0	0	0
3	1	0.968	11.56	39	10	0	0	0	0	0
4	2	0.998	15.28	30	12	-9	0	300	-300	0
5	1	1.002	15.73	0	0	0	0	0	0	0
6	2	0.99	13	52	22	0	0	50	-13	0
7	1	0.989	12.56	19	2	0	0	0	0	0
8	2	1.015	20.77	0	0	-28	0	300	-300	0
9	1	1.043	28.02	0	0	0	0	0	0	0
10	2	1.05	35.61	0	0	450	0	200	-147	0
11	1	0.985	12.72	70	23	0	0	0	0	0
12	2	0.99	12.2	47	10	85	0	120	-35	0
13	1	0.968	11.35	34	16	0	0	0	0	0
14	1	0.984	11.5	14	1	0	0	0	0	0
15	2	0.97	11.23	90	30	0	0	30	-10	0
16	1	0.984	11.91	25	10	0	0	0	0	0
17	1	0.995	13.74	11	3	0	0	0	0	0
18	2	0.973	11.53	60	34	0	0	50	-16	0
19	2	0.963	11.05	45	25	0	0	24	-8	0
20	1	0.958	11.93	18	3	0	0	0	0	0
21	1	0.959	13.52	14	8	0	0	0	0	0
22	1	0.97	16.08	10	5	0	0	0	0	0
23	1	1	21	7	3	0	0	0	0	0
24	2	0.992	20.89	0	0	-13	0	300	-300	0
25	2	1.05	27.93	0	0	220	0	140	-47	0
26	2	1.015	29.71	0	0	314	0	1000	-1000	0
27	2	0.968	15.35	62	13	-9	0	300	-300	0
28	1	0.962	13.62	17	7	0	0	0	0	0
29	1	0.963	12.63	24	4	0	0	0	0	0
30	1	0.968	18.79	0	0	0	0	0	0	0
31	2	0.967	12.75	43	27	0	0	300	-300	0
32	2	0.964	14.8	59	23	0	0	42	-14	0
33	1	0.972	10.63	23	9	0	0	0	0	0
34	2	0.986	11.3	59	26	0	0	24	-8	0
35	1	0.981	10.87	33	9	0	0	0	0	0
36	2	0.98	10.87	31	17	0	0	24	-8	0
37	1	0.992	11.77	0	0	0	0	0	0	0
38	1	0.962	16.91	0	0	0	0	0	0	0
39	1	0.97	8.41	27	11	0	0	0	0	0
40	2	0.97	7.35	20	23	-46	0	300	-300	0
41	1	0.967	6.92	37	10	0	0	0	0	0

42	2	0.985	8.53	37	23	-59	0	300	-300	0
43	1	0.978	11.28	18	7	0	0	0	0	0
44	1	0.985	13.82	16	8	0	0	0	0	0
45	1	0.987	15.67	53	22	0	0	0	0	0
46	2	1.005	18.49	28	10	19	0	100	-100	0
47	1	1.017	20.73	34	0	0	0	0	0	0
48	1	1.021	19.93	20	11	0	0	0	0	0
49	2	1.025	20.94	87	30	201	0	210	-85	0
50	1	1.001	18.9	17	4	0	0	0	0	0
51	1	0.967	16.28	17	8	0	0	0	0	0
52	1	0.957	15.32	18	5	0	0	0	0	0
53	1	0.946	14.35	23	11	0	0	0	0	0
54	2	0.955	15.26	113	32	48	0	300	-300	0
55	2	0.952	14.97	63	22	0	0	23	-8	0
56	2	0.954	15.16	84	18	0	0	15	-8	0
57	1	0.971	16.36	12	3	0	0	0	0	0
58	1	0.959	15.51	12	3	0	0	0	0	0
59	2	0.985	19.37	277	113	155	0	180	-60	0
60	1	0.993	23.15	78	3	0	0	0	0	0
61	2	0.995	24.04	0	0	160	0	300	-100	0
62	2	0.998	23.43	77	14	0	0	20	-20	0
63	1	0.969	22.75	0	0	0	0	0	0	0
64	1	0.984	24.52	0	0	0	0	0	0	0
65	2	1.005	27.65	0	0	391	0	200	-67	0
66	2	1.05	27.48	39	18	392	0	200	-67	0
67	1	1.02	24.84	28	7	0	0	0	0	0
68	1	1.003	27.55	0	0	0	0	0	0	0
69	3	1.035	30	0	0	516	0	300	-300	0
70	2	0.984	22.58	66	20	0	0	32	-10	0
71	1	0.987	22.15	0	0	0	0	0	0	0
72	2	0.98	20.98	0	0	-12	0	100	-100	0
73	2	0.991	21.94	0	0	-6	0	100	-100	0
74	2	0.958	21.64	68	27	0	0	9	-6	0
75	1	0.967	22.91	47	11	0	0	0	0	0
76	2	0.943	21.77	68	36	0	0	23	-8	0
77	2	1.006	26.72	61	28	0	0	70	-20	0
78	1	1.003	26.42	71	26	0	0	0	0	0
79	1	1.009	26.72	39	32	0	0	0	0	0
80	2	1.04	28.96	130	26	477	0	280	-165	0
81	1	0.997	28.1	0	0	0	0	0	0	0
82	1	0.989	27.24	54	27	0	0	0	0	0
83	1	0.985	28.42	20	10	0	0	0	0	0
84	1	0.98	30.95	11	7	0	0	0	0	0
85	2	0.985	32.51	24	15	0	0	23	-8	0
86	1	0.987	31.14	21	10	0	0	0	0	0
87	2	1.015	31.4	0	0	0	0	1000	-100	0
88	1	0.987	35.64	48	10	0	0	0	0	0
89	2	1.005	39.69	0	0	607	0	300	-210	0
90	2	0.985	33.29	78	42	-85	0	300	-300	0
91	2	0.98	33.31	0	0	-10	0	100	-100	0
92	2	0.993	33.8	65	10	0	0	9	-3	0
93	1	0.987	30.79	12	7	0	0	0	0	0
94	1	0.991	28.64	30	16	0	0	0	0	0
95	1	0.981	27.67	42	31	0	0	0	0	0
96	1	0.993	27.51	38	15	0	0	0	0	0
97	1	1.011	27.88	15	9	0	0	0	0	0
98	1	1.024	27.4	34	8	0	0	0	0	0

99	2	1.01	27.04	0	0	-42	0	100	-100	0
100	2	1.017	28.03	37	18	252	0	155	-50	0
101	1	0.993	29.61	22	15	0	0	0	0	0
102	1	0.991	32.3	5	3	0	0	0	0	0
103	2	1.001	24.44	23	16	40	0	40	-15	0
104	2	0.971	21.69	38	25	0	0	23	-8	0
105	2	0.965	20.57	31	26	0	0	23	-8	0
106	1	0.962	20.32	43	16	0	0	0	0	0
107	2	0.952	17.53	28	12	-22	0	200	-200	0
108	1	0.967	19.38	2	1	0	0	0	0	0
109	1	0.967	18.93	8	3	0	0	0	0	0
110	2	0.973	18.09	39	30	0	0	23	-8	0
111	2	0.98	19.74	0	0	36	0	1000	-100	0
112	2	0.975	14.99	25	13	-43	0	1000	-100	0
113	2	0.993	13.74	0	0	-6	0	200	-100	0
114	1	0.96	14.46	8	3	0	0	0	0	0
115	1	0.96	14.46	22	7	0	0	0	0	0
116	2	1.005	27.12	0	0	-184	0	1000	-1000	0
117	1	0.974	10.67	20	8	0	0	0	0	0
118	1	0.949	21.92	33	15	0	0	0	0	0

lfybus;
 lfgauss;
 busout;
 lineflow;

4.5.2 RESULTS

Maximum Power Mismatch = 0.000902031

No. of Iterations = 19

Bus No.	Voltage Mag.	Angle Degree	---Generation---		-----Load-----		Injected Mvar
			MW	Mvar	MW	Mvar	
1	0.965	10.510	51.000	27.000	0.000	26.951	0.000
2	0.971	11.220	20.000	9.000	-0.908	-28.176	0.000
3	0.968	11.560	39.000	10.000	-0.163	-31.327	0.000
4	1.028	14.896	30.000	12.000	-9.000	414.377	0.000
5	1.002	15.730	0.000	0.000	3.108	-553.240	0.000
6	1.000	12.878	52.000	22.000	0.000	83.024	0.000
7	0.989	12.560	19.000	2.000	0.258	-79.935	0.000
8	1.045	20.679	0.000	0.000	-28.000	292.080	0.000
9	1.043	28.020	0.000	0.000	10.527	-396.508	0.000
10	1.100	35.035	0.000	0.000	450.000	36.507	0.000
11	0.985	12.720	70.000	23.000	-4.805	-95.245	0.000
12	1.000	12.035	47.000	10.000	85.000	222.036	0.000
13	0.968	11.350	34.000	16.000	-0.332	-8.068	0.000
14	0.984	11.500	14.000	1.000	-0.167	-21.491	0.000
15	0.980	11.076	90.000	30.000	0.000	33.342	0.000
16	0.984	11.910	25.000	10.000	0.389	-14.973	0.000
17	0.995	13.740	11.000	3.000	5.462	-201.423	0.000
18	0.983	11.400	60.000	34.000	0.000	44.845	0.000
19	0.973	10.924	45.000	25.000	0.000	-8.024	0.000
20	0.958	11.930	18.000	3.000	0.025	-10.712	0.000
21	0.959	13.520	14.000	8.000	0.035	-1.614	0.000

22	0.970	16.080	10.000	5.000	-0.492	-32.098	0.000
23	1.047	20.270	7.000	3.000	0.000	0.000	0.000
24	1.042	20.252	0.000	0.000	-13.000	-12.561	0.000
25	1.100	26.691	0.000	0.000	220.000	32.572	0.000
26	1.065	28.501	0.000	0.000	314.000	43.330	0.000
27	1.018	14.728	62.000	13.000	-9.000	114.832	0.000
28	0.962	13.620	17.000	7.000	-1.711	-57.117	0.000
29	0.963	12.630	24.000	4.000	0.607	-148.151	0.000
30	0.968	18.790	0.000	0.000	-2.320	-334.035	0.000
31	1.017	11.804	43.000	27.000	0.000	217.044	0.000
32	1.014	14.112	59.000	23.000	0.000	59.340	0.000
33	0.972	10.630	23.000	9.000	-0.288	-10.358	0.000
34	0.996	11.153	59.000	26.000	0.000	113.712	0.000
35	0.981	10.870	33.000	9.000	0.309	-93.297	0.000
36	0.990	10.748	31.000	17.000	0.000	91.454	0.000
37	0.992	11.770	0.000	0.000	-11.117	-163.756	0.000
38	0.962	16.910	0.000	0.000	-19.686	-60.199	0.000
39	0.970	8.410	27.000	11.000	-31.862	-73.797	0.000
40	1.020	7.747	20.000	23.000	-46.000	248.598	0.000
41	0.967	6.920	37.000	10.000	-163.716	-72.490	0.000
42	1.035	18.457	37.000	23.000	-59.000	-615.810	0.000
43	0.978	11.280	18.000	7.000	-0.171	-11.222	0.000
44	0.985	13.820	16.000	8.000	-0.050	5.516	0.000
45	0.987	15.670	53.000	22.000	-65.425	-23.804	0.000
46	1.055	17.643	28.000	10.000	19.000	106.260	0.000
47	1.017	20.730	34.000	0.000	-212.168	-67.201	0.000
48	1.021	19.930	20.000	11.000	-247.424	-8.004	0.000
49	1.075	27.504	87.000	30.000	201.000	-3629.981	0.000
50	1.001	18.900	17.000	4.000	-163.254	3.568	0.000
51	0.967	16.280	17.000	8.000	-86.108	4.501	0.000
52	0.957	15.320	18.000	5.000	-0.160	-2.253	0.000
53	0.946	14.350	23.000	11.000	-114.982	-7.116	0.000
54	1.005	23.652	113.000	32.000	48.000	-698.579	0.000
55	1.002	22.904	63.000	22.000	0.000	-1.128	0.000
56	1.004	23.170	84.000	18.000	0.000	-754.131	0.000
57	0.971	16.360	12.000	3.000	-137.661	3.604	0.000
58	0.959	15.510	12.000	3.000	-135.982	5.333	0.000
59	1.035	24.081	277.000	113.000	155.000	-540.287	0.000
60	0.993	23.150	78.000	3.000	-138.475	-284.927	0.000
61	1.025	24.132	0.000	0.000	160.000	285.353	0.000
62	1.028	23.745	77.000	14.000	0.000	70.231	0.000
63	0.969	22.750	0.000	0.000	-215.069	-143.872	0.000
64	0.984	24.520	0.000	0.000	-70.197	-227.347	0.000
65	1.035	28.544	0.000	0.000	391.000	241.461	0.000
66	1.100	32.035	39.000	18.000	392.000	-2408.863	0.000
67	1.020	24.840	28.000	7.000	-104.201	-48.338	0.000
68	1.003	27.550	0.000	0.000	-160.181	-1154.288	0.000
69	1.085	30.704	0.000	0.000	516.000	149.293	0.000
70	0.994	22.675	66.000	20.000	0.000	-9.465	0.000
71	0.987	22.150	0.000	0.000	-9.588	-163.360	0.000
72	1.030	20.322	0.000	0.000	-12.000	11.670	0.000
73	1.041	21.394	0.000	0.000	-6.000	123.884	0.000
74	0.968	21.542	68.000	27.000	0.000	27.639	0.000
75	0.967	22.910	47.000	11.000	-81.919	-73.640	0.000
76	0.953	23.466	68.000	36.000	0.000	1.007	0.000
77	1.056	32.239	61.000	28.000	0.000	-2844.111	0.000
78	1.003	26.420	71.000	26.000	-854.776	-106.566	0.000

79	1.009	26.720	39.000	32.000	-167.070	-0.440	0.000
80	1.090	34.860	130.000	26.000	477.000	-2773.935	0.000
81	0.997	28.100	0.000	0.000	-325.141	-160.001	0.000
82	0.989	27.240	54.000	27.000	-120.767	-0.577	0.000
83	0.985	28.420	20.000	10.000	-28.782	10.472	0.000
84	0.980	30.950	11.000	7.000	-60.639	15.036	0.000
85	0.995	35.074	24.000	15.000	0.000	25.823	0.000
86	0.987	31.140	21.000	10.000	-30.468	-23.948	0.000
87	1.065	30.522	0.000	0.000	0.000	35.035	0.000
88	0.987	35.640	48.000	10.000	-507.073	136.162	0.000
89	1.055	59.438	0.000	0.000	607.000	-4213.548	0.000
90	1.035	62.012	78.000	42.000	-85.000	-1634.961	0.000
91	1.030	57.331	0.000	0.000	-10.000	-9.773	0.000
92	1.043	50.851	65.000	10.000	0.000	-2451.004	0.000
93	0.987	30.790	12.000	7.000	-322.135	108.708	0.000
94	0.991	28.640	30.000	16.000	-214.936	23.223	0.000
95	0.981	27.670	42.000	31.000	-0.510	-2.341	0.000
96	0.993	27.510	38.000	15.000	-63.094	-17.012	0.000
97	1.011	27.880	15.000	9.000	-126.639	-24.474	0.000
98	1.024	27.400	34.000	8.000	-124.934	-31.662	0.000
99	1.060	29.437	0.000	0.000	-42.000	4.730	0.000
100	1.047	29.099	37.000	18.000	252.000	189.467	0.000
101	0.993	29.610	22.000	15.000	-18.642	-21.922	0.000
102	0.991	32.300	5.000	3.000	-516.103	116.433	0.000
103	1.031	24.949	23.000	16.000	40.000	36.429	0.000
104	1.001	21.874	38.000	25.000	0.000	3.088	0.000
105	0.995	20.469	31.000	26.000	0.000	81.983	0.000
106	0.962	20.320	43.000	16.000	-23.332	-87.388	0.000
107	1.002	17.069	28.000	12.000	-22.000	44.543	0.000
108	0.967	19.380	2.000	1.000	-10.801	-34.700	0.000
109	0.967	18.930	8.000	3.000	-9.332	-38.669	0.000
110	1.003	17.921	39.000	30.000	0.000	-16.087	0.000
111	1.030	19.103	0.000	0.000	36.000	24.514	0.000
112	1.025	14.610	25.000	13.000	-43.000	70.645	0.000
113	1.043	12.899	0.000	0.000	-6.000	177.061	0.000
114	0.960	14.460	8.000	3.000	-0.613	-81.531	0.000
115	0.960	14.460	22.000	7.000	0.271	-65.390	0.000
116	1.035	26.982	0.000	0.000	-184.000	816.916	0.000
117	0.974	10.670	20.000	8.000	0.308	-8.660	0.000
118	0.949	21.920	33.000	15.000	-49.821	-3.934	0.000

Total **3668.000** **1438.000** **-1945.891** **-23001.211** **0.00**

Line Flow and Losses

--Line--	Power at bus & line flow			--Line loss--		Transformer
from to	MW	Mvar	MVA	MW	Mvar	tap
1	-51.000	-0.049	51.000			
	2	-12.238	-4.377	12.998	0.050	-4.595
	3	-38.762	4.328	39.002	0.212	-1.324
2	-20.908	-37.176	42.652			

	1	12.288	-0.218	12.290	0.050	-4.595	
	12	-33.197	-36.958	49.678	0.468	-1.512	
3		-39.163	-41.327	56.936			
	1	38.974	-5.652	39.381	0.212	-1.324	
	5	-68.180	-15.543	69.929	1.238	0.037	
	12	-9.957	-20.132	22.459	0.189	-7.240	
4		-39.000	402.377	404.262			
	5	-108.336	359.975	375.924	2.356	10.251	
	11	69.336	42.402	81.273	1.338	0.861	
5		3.108	-553.240	553.248			
	4	110.692	-349.724	366.824	2.356	10.251	
	3	69.418	15.580	71.145	1.238	0.037	
	6	89.302	-15.102	90.570	0.967	1.532	
	8	-343.486	-206.247	400.651	0.000	42.688	
	11	77.182	2.255	77.215	1.208	0.626	
6		-52.000	61.024	80.175			
	5	-88.335	16.634	89.887	0.967	1.532	
	7	36.335	44.390	57.364	0.153	-0.393	
7		-18.742	-81.935	84.051			
	6	-36.181	-44.783	57.573	0.153	-0.393	
	12	17.440	-37.151	41.041	0.143	-1.165	
8		-28.000	292.080	293.419			
	9	-450.819	-54.685	454.124	4.658	-195.081	
	5	343.486	248.936	424.207	0.000	42.688	0.985
	30	79.333	97.829	125.954	1.184	-90.449	
9		10.527	-396.508	396.648			
	8	455.477	-140.396	476.624	4.658	-195.081	
	10	-444.950	-256.113	513.395	5.050	-219.606	
10		450.000	36.507	451.478			
	9	450.000	36.507	451.478	5.050	-219.606	
11		-74.805	-118.245	139.921			
	4	-67.998	-41.540	79.683	1.338	0.861	
	5	-75.974	-1.629	75.992	1.208	0.626	
	12	34.141	-85.875	92.413	0.519	0.719	
	13	35.026	10.799	36.653	0.318	-2.534	
12		38.000	212.036	215.414			
	11	-33.622	86.594	92.892	0.519	0.719	
	2	33.665	35.446	48.885	0.468	-1.512	
	3	10.146	12.892	16.405	0.189	-7.240	
	7	-17.297	35.986	39.927	0.143	-1.165	
	14	18.217	15.336	23.813	0.135	-3.132	
	16	7.003	15.267	16.797	0.075	-3.918	
	117	19.888	10.515	22.497	0.195	-6.144	
13		-34.332	-24.068	41.928			

	11	-34.708	-13.332	37.181	0.318	-2.534
	15	0.376	-10.736	10.743	0.019	-11.831
14		-14.167	-22.491	26.581		
	12	-18.082	-18.468	25.846	0.135	-3.132
	15	3.915	-4.023	5.614	0.010	-9.650
15		-90.000	3.342	90.062		
	13	-0.357	-1.095	1.152	0.019	-11.831
	14	-3.906	-5.626	6.849	0.010	-9.650
	17	-103.684	-4.172	103.768	1.478	-3.768
	19	10.729	13.182	16.996	0.039	-1.797
	33	7.219	1.053	7.295	0.027	-5.996
16		-24.611	-24.973	35.062		
	12	-6.929	-19.186	20.398	0.075	-3.918
	17	-17.682	-5.788	18.605	0.147	-8.541
17		-5.538	-204.423	204.498		
	15	105.162	0.404	105.163	1.478	-3.768
	16	17.829	-2.754	18.041	0.147	-8.541
	18	80.456	4.377	80.575	0.808	0.779
	30	-227.615	-24.155	228.894	0.000	20.533
	31	16.239	-22.511	27.757	0.291	-7.117
	113	2.391	-159.785	159.803	2.333	6.095
18		-60.000	10.845	60.972		
	17	-79.648	-3.598	79.729	0.808	0.779
	19	19.648	14.443	24.385	0.073	-1.864
19		-45.000	-33.024	55.818		
	18	-19.575	-16.307	25.478	0.073	-1.864
	20	-10.774	12.097	16.199	0.090	-5.138
	15	-10.689	-14.979	18.402	0.039	-1.797
	34	-3.961	-13.834	14.390	0.061	-12.051
20		-17.975	-13.712	22.608		
	19	10.865	-17.234	20.373	0.090	-5.138
	21	-28.839	3.522	29.054	0.172	-3.171
21		-13.965	-9.614	16.954		
	20	29.011	-6.694	29.773	0.172	-3.171
	22	-42.976	-2.921	43.075	0.420	-2.629
22		-10.492	-37.098	38.554		
	21	43.396	0.292	43.397	0.420	-2.629
	23	-53.888	-37.391	65.589	1.466	-1.415
23		-7.000	-3.000	7.616		
	22	55.354	35.976	66.017	1.466	-1.415
	24	3.296	3.972	5.162	0.012	-10.820
	25	-166.445	-37.524	170.623	4.056	0.875
	32	100.795	-5.424	100.941	2.955	-14.169
24		-13.000	-12.561	18.077		

	23	-3.284	-14.792	15.152	0.012	-10.820	
	70	-10.575	1.364	10.663	0.005	-20.139	
	72	0.859	0.868	1.221	0.017	-10.406	
25		220.000	32.572	222.398			
	23	170.501	38.399	174.771	4.056	0.875	
	26	-100.886	-25.403	104.035	-0.000	3.417	
	27	150.385	19.575	151.654	6.384	-6.904	
26		314.000	43.330	316.976			
	25	100.886	28.820	104.922	-0.000	3.417	0.960
	30	213.114	14.511	213.607	4.172	-143.165	
27		-71.000	101.832	124.140			
	25	-144.001	-26.479	146.416	6.384	-6.904	
	28	35.343	56.744	66.850	0.873	-0.337	
	32	14.966	-1.063	15.004	0.050	-3.812	
	115	22.692	72.630	76.092	0.964	0.494	
28		-18.711	-64.117	66.792			
	27	-34.470	-57.081	66.681	0.873	-0.337	
	29	15.759	-7.037	17.259	0.070	-4.133	
29		-23.393	-152.151	153.939			
	28	-15.689	2.904	15.956	0.070	-4.133	
	31	-7.704	-155.055	155.246	2.779	6.889	
30		-2.320	-334.035	334.043			
	17	227.615	44.688	231.961	0.000	20.533	0.960
	8	-78.149	-188.278	203.853	1.184	-90.449	
	26	-208.942	-157.675	261.760	4.172	-143.165	
	38	57.156	-32.770	65.883	0.164	-76.687	
31		-43.000	190.044	194.848			
	17	-15.948	15.394	22.166	0.291	-7.117	
	29	10.483	161.944	162.283	2.779	6.889	
	32	-37.535	12.707	39.627	0.473	-3.612	
32		-59.000	36.340	69.293			
	23	-97.841	-8.745	98.231	2.955	-14.169	
	31	38.008	-16.319	41.363	0.473	-3.612	
	27	-14.917	-2.749	15.168	0.050	-3.812	
	113	6.122	-21.549	22.402	0.180	-10.367	
	114	9.627	85.702	86.241	1.015	1.425	
33		-23.288	-19.358	30.283			
	15	-7.191	-7.049	10.070	0.027	-5.996	
	37	-16.096	-12.309	20.264	0.148	-6.552	
34		-59.000	87.712	105.709			
	19	4.023	1.783	4.400	0.061	-12.051	
	36	30.110	12.041	32.429	0.094	-0.832	
	37	-94.397	67.724	116.178	0.352	-0.653	
	43	1.264	6.164	6.292	0.045	-8.050	

35		-32.691	-102.297	107.394			
	36	1.159	-87.050	87.057	0.175	0.278	
	37	-33.850	-15.247	37.125	0.153	-1.873	
36		-31.000	74.454	80.650			
	35	-0.983	87.328	87.333	0.175	0.278	
	34	-30.017	-12.874	32.661	0.094	-0.832	
37		-11.117	-163.756	164.132			
	35	34.003	13.374	36.539	0.153	-1.873	
	33	16.245	5.757	17.235	0.148	-6.552	
	34	94.749	-68.376	116.845	0.352	-0.653	
	38	-243.838	-86.607	258.762	0.000	25.516	
	39	54.879	2.873	54.954	0.992	-1.920	
	40	32.846	-30.776	45.012	1.078	-5.449	
38		-19.686	-60.199	63.336			
	37	243.838	112.123	268.382	0.000	25.516	0.935
	30	-56.992	-43.917	71.950	0.164	-76.687	
	65	-206.532	-128.404	243.194	4.250	-162.341	
39		-58.862	-84.797	103.224			
	37	-53.886	-4.794	54.099	0.992	-1.920	
	40	-4.975	-80.003	80.158	1.211	0.908	
40		-66.000	225.598	235.054			
	37	-31.768	25.327	40.629	1.078	-5.449	
	39	6.187	80.911	81.147	1.211	0.908	
	41	57.282	92.891	109.133	1.693	3.272	
	42	-97.701	26.469	101.223	5.615	8.675	
41		-200.716	-82.490	217.006			
	40	-55.589	-89.618	105.459	1.693	3.272	
	42	-145.127	7.128	145.302	9.282	23.660	
42		-96.000	-638.810	645.983			
	40	103.316	-17.794	104.838	5.615	8.675	
	41	154.408	16.532	155.291	9.282	23.660	
	49	-53.439	-5.915	53.765	1.913	-10.508	
	49	-53.439	-5.915	53.765	1.913	-10.508	
43		-18.171	-18.222	25.733			
	44	-16.952	-4.008	17.419	0.185	-10.946	
	34	-1.219	-14.214	14.266	0.045	-8.050	
44		-16.050	-2.484	16.241			
	43	17.137	-6.938	18.488	0.185	-10.946	
	45	-33.186	4.453	33.484	0.264	-3.292	
45		-118.425	-45.804	126.975			
	44	33.451	-7.745	34.336	0.264	-3.292	
	46	-37.627	-41.175	55.778	1.172	-2.955	
	49	-114.249	3.117	114.292	9.204	15.572	
46		-9.000	96.260	96.680			

	45	38.799	38.220	54.463	1.172	-2.955
	47	-32.755	39.077	50.989	0.986	-3.491
	48	-15.044	18.963	24.206	0.439	-8.794
47		-246.168	-67.201	255.176		
	46	33.741	-42.568	54.318	0.986	-3.491
	49	-211.674	-19.137	212.537	8.331	23.747
	69	-68.235	-5.496	68.456	3.802	-3.169
48		-267.424	-19.004	268.099		
	46	15.483	-27.757	31.783	0.439	-8.794
	49	-282.908	8.753	283.043	13.761	36.057
49		114.000	-3659.981	3661.756		
	47	220.004	42.885	224.145	8.331	23.747
	42	55.352	-4.593	55.542	1.913	-10.508
	42	55.352	-4.593	55.542	1.913	-10.508
	45	123.453	12.455	124.080	9.204	15.572
	48	296.668	27.304	297.922	13.761	36.057
	50	228.545	38.578	231.779	12.452	31.026
	51	162.460	37.673	166.771	11.828	26.193
	54	29.991	10.779	31.869	0.804	-12.801
	54	30.219	9.238	31.600	0.922	-12.723
	66	-102.645	-7.984	102.955	1.645	2.533
	66	-102.645	-7.984	102.955	1.645	2.533
	69	-19.159	-6.501	20.232	0.321	-18.260
50		-180.254	-0.432	180.254		
	49	-216.094	-7.551	216.226	12.452	31.026
	57	35.840	7.119	36.540	0.659	-4.593
51		-103.108	-3.499	103.167		
	49	-150.632	-11.480	151.069	11.828	26.193
	52	28.702	5.452	29.215	0.189	-2.037
	58	18.823	2.528	18.992	0.101	-3.030
52		-18.160	-7.253	19.555		
	51	-28.513	-7.489	29.480	0.189	-2.037
	53	10.353	0.237	10.356	0.054	-7.129
53		-137.982	-18.116	139.166		
	52	-10.299	-7.366	12.662	0.054	-7.129
	54	-127.683	-10.751	128.135	4.810	16.407
54		-65.000	-730.579	733.465		
	53	132.493	27.157	135.247	4.810	16.407
	49	-29.187	-23.579	37.522	0.804	-12.801
	49	-29.298	-21.961	36.615	0.922	-12.723
	55	18.587	-2.097	18.705	0.058	-3.827
	56	85.030	-14.326	86.228	0.202	-0.776
	59	-5.992	-17.861	18.840	0.087	-12.047
55		-63.000	-23.128	67.111		
	54	-18.529	-1.729	18.610	0.058	-3.827
	56	-31.860	-3.279	32.028	0.050	-0.599

	59	-12.611	-18.120	22.077	0.148	-11.042	
56		-84.000	-772.131	776.687			
	54	-84.828	13.550	85.903	0.202	-0.776	
	55	31.910	2.680	32.022	0.050	-0.599	
	57	119.325	-3.391	119.374	4.845	8.925	
	58	135.531	5.101	135.627	6.270	12.992	
	59	-9.607	-14.925	17.750	0.145	-11.391	
	59	-10.131	-14.967	18.073	0.155	-10.685	
57		-149.661	0.604	149.662			
	56	-114.480	12.316	115.141	4.845	8.925	
	50	-35.181	-11.712	37.079	0.659	-4.593	
58		-147.982	2.333	148.001			
	56	-129.261	7.891	129.502	6.270	12.992	
	51	-18.721	-5.559	19.529	0.101	-3.030	
59		-122.000	-653.287	664.581			
	54	6.080	5.814	8.412	0.087	-12.047	
	56	9.752	3.535	10.373	0.145	-11.391	
	56	10.285	4.282	11.141	0.155	-10.685	
	55	12.759	7.079	14.591	0.148	-11.042	
	60	17.271	22.269	28.182	0.293	-6.396	
	61	0.848	2.559	2.695	0.014	-8.169	
	63	62.885	69.440	93.683	0.000	3.162	
60		-216.475	-287.927	360.227			
	59	-16.978	-28.665	33.315	0.293	-6.396	
	61	-168.533	-202.749	263.649	1.846	6.472	
	62	-30.965	-56.512	64.439	0.498	-0.728	
61		160.000	285.353	327.149			
	59	-0.834	-10.727	10.760	0.014	-8.169	
	60	170.378	209.221	269.819	1.846	6.472	
	62	16.353	-12.728	20.723	0.032	-1.921	
	64	-25.898	99.586	102.899	0.000	2.701	
62		-77.000	56.231	95.346			
	60	31.462	55.784	64.045	0.498	-0.728	
	61	-16.322	10.807	19.575	0.032	-1.921	
	66	-77.319	-17.545	79.284	2.786	-0.500	
	67	-14.822	7.185	16.472	0.080	-6.137	
63		-215.069	-143.872	258.754			
	59	-62.885	-66.278	91.363	0.000	3.162	0.960
	64	-152.184	-77.594	170.824	0.484	-35.563	
64		-70.197	-227.347	237.937			
	63	152.668	42.031	158.348	0.484	-35.563	
	61	25.898	-96.885	100.287	0.000	2.701	0.985
	65	-248.763	-172.492	302.716	2.231	-52.455	
65		391.000	241.461	459.548			
	38	210.783	-33.936	213.497	4.250	-162.341	

64	250.994	120.037	278.221	2.231	-52.455	
66	-200.356	26.903	202.154	-0.000	12.340	0.935
68	129.579	128.457	182.461	0.715	-124.235	
66	353.000	-2426.863	2452.402			
49	104.290	10.517	104.819	1.645	2.533	
49	104.290	10.517	104.819	1.645	2.533	
62	80.105	17.045	81.898	2.786	-0.500	
65	200.356	-14.563	200.884	-0.000	12.340	
67	152.094	58.593	162.990	4.990	16.577	
67	-132.201	-55.338	143.316			
62	14.902	-13.322	19.989	0.080	-6.137	
66	-147.103	-42.016	152.986	4.990	16.577	
68	-160.181	-1154.288	1165.349			
65	-128.864	-252.692	283.653	0.715	-124.235	
69	-173.050	-30.818	175.773	-0.000	9.934	0.935
81	-44.585	-47.403	65.076	0.055	-160.972	
116	186.318	-823.375	844.192	2.318	-6.459	
69	516.000	149.293	537.163			
47	72.037	2.326	72.075	3.802	-3.169	
49	19.480	-11.760	22.754	0.321	-18.260	
68	173.050	40.752	177.784	-0.000	9.934	
70	131.594	40.620	137.720	5.183	-4.473	
75	138.797	52.213	148.293	8.163	-1.602	
77	-18.958	25.141	31.488	0.461	-22.289	
70	-66.000	-29.465	72.278			
69	-126.410	-45.094	134.213	5.183	-4.473	
24	10.581	-21.502	23.965	0.005	-20.139	
71	28.462	11.777	30.802	0.087	-1.374	
74	18.637	10.700	21.490	0.221	-5.755	
75	2.731	14.654	14.906	0.147	-6.439	
71	-9.588	-163.360	163.641			
70	-28.375	-13.151	31.275	0.087	-1.374	
72	11.532	-30.478	32.587	0.374	-7.535	
73	7.255	-119.731	119.950	1.255	4.154	
72	-12.000	11.670	16.739			
24	-0.842	-11.273	11.305	0.017	-10.406	
71	-11.158	22.943	25.512	0.374	-7.535	
73	-6.000	123.884	124.030			
71	-6.000	123.884	124.030	1.255	4.154	
74	-68.000	0.639	68.003			
70	-18.416	-16.455	24.696	0.221	-5.755	
75	-49.584	17.095	52.448	0.366	-0.729	
75	-128.919	-84.640	154.221			
70	-2.584	-21.093	21.251	0.147	-6.439	
69	-130.634	-53.815	141.284	8.163	-1.602	

	74	49.950	-17.824	53.035	0.366	-0.729	
	77	-85.947	-15.112	87.266	4.818	5.819	
	118	40.297	23.204	46.500	0.344	-1.060	
76		-68.000	-34.993	76.476			
	77	-111.211	-28.347	114.767	6.352	13.727	
	118	43.211	-6.646	43.719	0.342	-1.317	
77		-61.000	-2872.111	2872.759			
	76	117.563	42.075	124.865	6.352	13.727	
	69	19.419	-47.430	51.251	0.461	-22.289	
	75	90.765	20.931	93.148	4.818	5.819	
	78	930.582	211.776	954.376	30.732	98.668	
	80	-119.015	-35.091	124.081	2.295	-4.324	
	80	-55.079	-20.167	58.655	0.882	-2.102	
	82	122.350	35.742	127.464	4.538	-4.120	
78		-925.776	-132.566	935.219			
	77	-899.851	-113.108	906.932	30.732	98.668	
	79	-25.925	-19.458	32.415	0.056	-1.063	
79		-206.070	-32.440	208.608			
	78	25.981	18.395	31.834	0.056	-1.063	
	80	-232.051	-50.835	237.554	8.618	34.766	
80		347.000	-2799.935	2821.355			
	77	121.310	30.768	125.151	2.295	-4.324	
	77	55.961	18.065	58.805	0.882	-2.102	
	79	240.669	85.601	255.439	8.618	34.766	
	81	369.781	91.629	380.964	0.000	45.198	
	96	85.146	40.456	94.268	2.815	3.653	
	97	157.132	67.135	170.873	4.561	17.665	
	98	143.810	40.270	149.342	4.525	14.136	
	99	54.416	-0.095	54.416	1.147	-7.417	
81		-325.141	-160.001	362.377			
	68	44.639	-113.569	122.027	0.055	-160.972	
	80	-369.781	-46.432	372.684	0.000	45.198	0.935
82		-174.767	-27.577	176.930			
	77	-117.812	-39.863	124.374	4.538	-4.120	
	83	-46.888	21.973	51.782	0.327	-6.325	
	96	-10.067	-9.688	13.971	0.020	-10.620	
83		-48.782	0.472	48.784			
	82	47.215	-28.298	55.046	0.327	-6.325	
	84	-24.650	13.612	28.159	0.559	-3.801	
	85	-71.348	15.158	72.940	2.408	1.468	
84		-71.639	8.036	72.088			
	83	25.209	-17.413	30.639	0.559	-3.801	
	85	-96.850	25.450	100.138	3.173	4.327	
85		-24.000	10.823	26.328			
	83	73.756	-13.691	75.016	2.408	1.468	

84	100.022	-21.123	102.228	3.173	4.327
86	52.874	-9.425	53.707	1.004	-1.892
88	-7.676	6.624	10.139	0.030	-5.270
89	-242.976	48.441	247.757	14.933	98.205
86	-51.468	-33.948	61.655		
85	-51.869	7.533	52.414	1.004	-1.892
87	0.401	-41.480	41.482	0.401	-6.445
87	0.000	35.035	35.035		
86	0.000	35.035	35.035	0.401	-6.445
88	-555.073	126.162	569.230		
85	7.706	-11.894	14.172	0.030	-5.270
89	-562.797	138.068	579.485	47.989	241.778
89	607.000	-4213.548	4257.046		
85	257.908	49.764	262.665	14.933	98.205
88	610.786	103.710	619.528	47.989	241.778
90	-21.226	11.781	24.276	0.355	-10.245
90	-41.517	20.382	46.250	0.590	-20.681
92	322.622	-19.855	323.232	9.275	35.250
92	101.566	-14.047	102.533	3.674	5.668
90	-163.000	-1676.961	1684.864		
89	21.581	-22.027	30.837	0.355	-10.245
89	42.107	-41.063	58.815	0.590	-20.681
91	98.183	-21.679	100.547	2.375	3.254
91	-10.000	-9.773	13.983		
90	-95.808	24.932	98.999	2.375	3.254
92	85.808	-34.705	92.560	3.042	2.976
92	-65.000	-2461.004	2461.862		
89	-313.347	55.105	318.155	9.275	35.250
89	-97.892	19.714	99.858	3.674	5.668
91	-82.766	37.681	90.940	3.042	2.976
93	420.827	12.126	421.002	42.051	133.718
94	249.408	2.525	249.421	27.525	82.012
100	136.098	-10.086	136.471	11.048	39.987
102	601.633	59.125	604.531	41.343	184.861
93	-334.135	101.708	349.272		
92	-378.776	121.592	397.814	42.051	133.718
94	44.631	-19.877	48.857	0.531	-1.928
94	-244.936	7.223	245.043		
92	-221.883	79.488	235.691	27.525	82.012
93	-44.100	17.949	47.613	0.531	-1.928
95	41.156	9.547	42.249	0.243	-1.360
96	19.797	-10.448	22.385	0.126	-4.121
100	-39.913	-89.308	97.821	1.549	-7.507
95	-42.510	-33.341	54.025		
94	-40.914	-10.907	42.343	0.243	-1.360

	96	-1.596	-22.434	22.490	0.079	-2.619
96		-101.094	-32.012	106.042		
	80	-82.331	-36.803	90.182	2.815	3.653
	82	10.087	-0.932	10.130	0.020	-10.620
	94	-19.672	6.327	20.664	0.126	-4.121
	95	1.675	19.814	19.885	0.079	-2.619
	97	-10.854	-20.418	23.123	0.078	-4.421
97		-141.639	-33.474	145.540		
	80	-152.571	-49.470	160.390	4.561	17.665
	96	10.932	15.996	19.375	0.078	-4.421
98		-158.934	-39.662	163.808		
	80	-139.285	-26.134	141.715	4.525	14.136
	100	-19.649	-13.527	23.856	0.174	-9.426
99		-42.000	4.730	42.266		
	80	-53.269	-7.321	53.770	1.147	-7.417
	100	11.269	12.051	16.499	0.054	-4.551
100		215.000	171.467	275.002		
	92	-125.050	50.073	134.702	11.048	39.987
	94	41.462	81.801	91.709	1.549	-7.507
	98	19.823	4.102	20.243	0.174	-9.426
	99	-11.215	-16.603	20.036	0.054	-4.551
	101	2.376	40.716	40.785	0.498	-4.563
	103	146.551	-13.239	147.148	3.143	-1.261
	104	67.436	6.849	67.783	1.938	-2.585
	106	73.617	17.769	75.732	3.324	0.048
101		-40.642	-36.922	54.909		
	100	-1.878	-45.279	45.318	0.498	-4.563
	102	-38.764	8.357	39.654	0.406	-3.936
102		-521.103	113.433	533.306		
	92	-560.290	125.736	574.225	41.343	184.861
	101	39.170	-12.292	41.054	0.406	-3.936
103		17.000	20.429	26.577		
	100	-143.408	11.978	143.908	3.143	-1.261
	104	37.706	5.046	38.042	0.662	-6.155
	105	51.847	3.363	51.956	1.383	-4.176
	110	70.856	0.043	70.856	1.854	-0.933
104		-38.000	-21.912	43.865		
	100	-65.498	-9.433	66.173	1.938	-2.585
	103	-37.044	-11.200	38.700	0.662	-6.155
	105	64.542	-1.279	64.554	0.413	-0.393
105		-31.000	55.983	63.993		
	103	-50.464	-7.539	51.024	1.383	-4.176
	104	-64.128	0.886	64.135	0.413	-0.393
	106	18.683	53.832	56.982	0.481	-0.867
	107	29.042	-15.932	33.125	0.519	-7.618

	108	35.867	24.736	43.569	0.525	-2.135
106		-66.332	-103.388	122.837		
	100	-70.293	-17.722	72.493	3.324	0.048
	105	-18.202	-54.699	57.648	0.481	-0.867
	107	22.163	-30.967	38.081	0.687	-6.737
107		-50.000	32.543	59.658		
	105	-28.523	8.313	29.710	0.519	-7.618
	106	-21.477	24.230	32.378	0.687	-6.737
108		-12.801	-35.700	37.925		
	105	-35.342	-26.871	44.397	0.525	-2.135
	109	22.541	-8.828	24.208	0.064	-1.245
109		-17.332	-41.669	45.130		
	108	-22.476	7.584	23.721	0.064	-1.245
	110	5.144	-49.253	49.521	0.675	-2.071
110		-39.000	-46.087	60.374		
	103	-69.002	-0.976	69.009	1.854	-0.933
	109	-4.469	47.182	47.393	0.675	-2.071
	111	-35.584	-27.221	44.802	0.416	-2.707
	112	70.055	-65.072	95.614	2.055	-7.427
111		36.000	24.514	43.554		
	110	36.000	24.514	43.554	0.416	-2.707
112		-68.000	57.645	89.146		
	110	-68.000	57.645	89.146	2.055	-7.427
113		-6.000	177.061	177.163		
	17	-0.058	165.879	165.879	2.333	6.095
	32	-5.942	11.182	12.663	0.180	-10.367
114		-8.613	-84.531	84.969		
	32	-8.613	-84.277	84.716	1.015	1.425
	115	-0.000	-0.254	0.254	-0.000	-0.509
115		-21.729	-72.390	75.581		
	27	-21.729	-72.136	75.337	0.964	0.494
	114	-0.000	-0.254	0.254	-0.000	-0.509
116		-184.000	816.916	837.381		
	68	-184.000	816.916	837.381	2.318	-6.459
117		-19.692	-16.660	25.794		
	12	-19.692	-16.660	25.794	0.195	-6.144
118		-82.821	-18.934	84.958		
	75	-39.953	-24.264	46.744	0.344	-1.060
	76	-42.868	5.329	43.198	0.342	-1.317

Total loss

505.123 -44

CHAPTER 5

CONCLUSION

A Mat lab simulation program was used to express the Gauss-Seidel method of power flow analysis to calculate the line flow and line losses in a given power grid system.

The result obtained in this study reveals some slight mismatch with the margin of accuracy considered. This originated from the fact that at certain point in the course of calculation the matrix order of the line data and bus data file. Also handling a large data (118 bus) needs a lot of estimate since it's a recurrence technique. This has a tendency of altering the accuracy of the program because it requires a large number of iteration to converge.

Further research in this field will require a more viable Mat lab program to handle huge amount of data.

APPENDIX

APPENDIX A

lfgauss.m

```
% Power flow solution by Gauss-Seidel method
% Copyright (c) 1998 by H. Saadat
% Revision 1 (Aug. 99) Modified to include two or more parallel lines
Vm=0; delta=0; yload=0; deltad =0;
nbus = length(busdata(:,1));
kb=[ ];Vm=[ ]; delta=[ ]; Pd=[ ]; Qd=[ ]; Pg=[ ]; Qg=[ ]; Qmin=[ ];
Qmax=[ ]; % Added (6-8-00)
Pk=[ ]; P=[ ]; Qk=[ ]; Q=[ ]; S=[ ]; V=[ ]; % Added (6-8-00)
for k=1:nbus
n=busdata(k,1);
kb(n)=busdata(k,2); Vm(n)=busdata(k,3); delta(n)=busdata(k,4);
Pd(n)=busdata(k,5); Qd(n)=busdata(k,6); Pg(n)=busdata(k,7); Qg(n) =
busdata(k,8);
Qmin(n)=busdata(k,9); Qmax(n)=busdata(k,10);
Qsh(n)=busdata(k,11);
if Vm(n) <= 0 Vm(n) = 1.0; V(n) = 1 + j*0;
else delta(n) = pi/180*delta(n);
V(n) = Vm(n)*(cos(delta(n)) + j*sin(delta(n)));
P(n)=(Pg(n)-Pd(n))/basemva;
Q(n)=(Qg(n)-Qd(n)+ Qsh(n))/basemva;
S(n) = P(n) + j*Q(n);
end
DV(n)=0;
end
num = 0; AcurBus = 0; converge = 1;
Vc = zeros(nbus,1)+j*zeros(nbus,1); Sc =
zeros(nbus,1)+j*zeros(nbus,1);
while exist('accel')~=1
accel = 1.3;
end
while exist('accuracy')~=1
accuracy = 0.001;
end
while exist('basemva')~=1
basemva= 100;
end
end
while exist('maxiter')~=1
```

```

maxiter = 100;
end
%%% added for parallel lines (Aug. 99)
mline=ones(nbr,1);
for k=1:nbr
for m=k+1:nbr
if((nl(k)==nl(m)) & (nr(k)==nr(m)));
mline(m)=2;
elseif ((nl(k)==nr(m)) & (nr(k)==nl(m)));
mline(m)=2;
else, end
end
end
%%% end of statements for parallel lines (Aug. 99)
iter=0;
maxerror=10;
while maxerror >= accuracy & iter <= maxiter
iter=iter+1;
for n = 1:nbus;
YV = 0+j*0;
for L = 1:nbr;
if (nl(L) == n & mline(L) == 1), k=nr(L); %modified to handle
parallel lines (Aug. 99)
YV = YV + Ybus(n,k)*V(k);
elseif (nr(L) == n & mline(L)==1), k=nl(L); %modified to handle
parallel lines (Aug. 99)
YV = YV + Ybus(n,k)*V(k);
end
end
Sc = conj(V(n))*(Ybus(n,n)*V(n) + YV) ;
Sc = conj(Sc);
DP(n) = P(n) - real(Sc);
DQ(n) = Q(n) - imag(Sc);
if kb(n) == 1
S(n) =Sc; P(n) = real(Sc); Q(n) = imag(Sc); DP(n) =0; DQ(n)=0;
Vc(n) = V(n);
elseif kb(n) == 2
Q(n) = imag(Sc); S(n) = P(n) + j*Q(n);

if Qmax(n) ~= 0
Qgc = Q(n)*basemva + Qd(n) - Qsh(n);
if abs(DQ(n)) <= .005 & iter >= 10 % After 10 iterations
if DV(n) <= 0.045 % the Mvar of generator buses are
if Qgc < Qmin(n), % tested. If not within limits Vm(n)
Vm(n) = Vm(n) + 0.005; % is changed in steps of 0.005 pu

```



```

DV(n) = DV(n)+.005;           % up to .05 pu in order to bring
elseif Qgc > Qmax(n),        % the generator Mvar within the
Vm(n) = Vm(n) - 0.005;      % specified limits.
DV(n)=DV(n)+.005; end
else, end
else,end
else,end
end
if kb(n) ~= 1
Vc(n) = (conj(S(n))/conj(V(n)) - YV )/ Ybus(n,n);
else, end
if kb(n) == 0
V(n) = V(n) + accel*(Vc(n)-V(n));
elseif kb(n) == 2
VcI = imag(Vc(n));
VcR = sqrt(Vm(n)^2 - VcI^2);
Vc(n) = VcR + j*VcI;
V(n) = V(n) + accel*(Vc(n) -V(n));
end
end
maxerror=max( max(abs(real(DP))), max(abs(imag(DQ))) );
if iter == maxiter & maxerror > accuracy
fprintf('\nWARNING: Iterative solution did not converged after ')
fprintf('%g', iter), fprintf(' iterations.\n\n')
fprintf('Press Enter to terminate the iterations and print the results
\n')
converge = 0; pause, else, end
end
if converge ~= 1
tech= ('                ITERATIVE SOLUTION DID NOT CONVERGE');
else,
tech=('                Power Flow Solution by Gauss-Seidel
Method');
end
k=0;
for n = 1:nbus
Vm(n) = abs(V(n)); deltad(n) = angle(V(n))*180/pi;
if kb(n) == 1
S(n)=P(n)+j*Q(n);
Pg(n) = P(n)*basemva + Pd(n);
Qg(n) = Q(n)*basemva + Qd(n) - Qsh(n);
k=k+1;
Pgg(k)=Pg(n);
elseif kb(n) ==2
k=k+1;

```

```
Pgg(k)=Pg(n);
S(n)=P(n)+j*Q(n);
Qg(n) = Q(n)*basemva + Qd(n) - Qsh(n);
end
pload(n) = (Pd(n)- j*Qd(n)+j*Qsh(n))/(basemva*Vm(n)^2);
end
Pgt = sum(Pg); Qgt = sum(Qg); Pdt = sum(Pd); Qdt = sum(Qd); Qsht =
sum(Qsh);
busdata(:,3)=Vm'; busdata(:,4)=delta
```

APPENDIX B

lfybus.m

```
function[Y]=ybus(zdata)
nl=zdata(:,1);nr=zdata(:,2);
R=zdata(:,3);X=zdata(:,4);
nbr=length(zdata(:,1));
nbus=max(max(nl),max(nr));
Z=R+j*X; %branch impedance
y=ones(nbr,1)./Z; %branch admittance
Y=zeros(nbus,nbus); %initialise Y to 0
for k=1:nbr; %formation of the off diagonal elements
if nl(k)> 0 & nr(k)> 0
Y(nl(k),nr(k))=Y(nl(k),nr(k))-y(k);
Y(nr(k),nl(k))=Y(nl(k),nr(k));
end
end
for n=1:nbus %formation of diagonal elements
for k=1:nbr
if nl(k)==n|nr(k)==n
Y(n,n)=Y(n,n)+y(k);
else,
end,end,end
```

APPENDIX C

busout.m

```
fprintf('Maximum Power Mismatch = %g \n', maxerror)
fprintf('No. of Iterations = %g \n\n', iter)
head = ['Bus Voltage Angle -----Load----- ---Generation---
Injected'
' No. Mag. Degree MW Mvar MW Mvar
Mvar '
'
'];
disp(head)
for n=1:nbus
    fprintf(' %5g', n), fprintf(' %7.3f', Vm(n)),
    fprintf(' %8.3f', deltad(n)), fprintf(' %9.3f', Pd(n)),
    fprintf(' %9.3f', Qd(n)), fprintf(' %9.3f', Pg(n)),
    fprintf(' %9.3f ', Qg(n)), fprintf(' %8.3f\n', Qsh(n))
end
fprintf(' \n'), fprintf(' Total ')
fprintf(' %9.3f', Pdt), fprintf(' %9.3f', Qdt),
fprintf(' %9.3f', Pgt), fprintf(' %9.3f', Qgt), fprintf('
%9.3f\n\n', Qsht)
```

APPENDIX D

lineflow.m

```
% This program is used in conjunction with lfgauss or lf Newton
% for the computation of line flow and line losses.
%
% Copyright (c) 1998 H. Saadat
SLT = 0;
fprintf('\n')
fprintf('                Line Flow and Losses \n\n')
fprintf('      --Line--  Power at bus & line flow      --Line loss--
Transformer\n')
fprintf('      from  to      MW      Mvar      MVA      MW      Mvar
tap\n')

for n = 1:nbus
busprt = 0;
    for L = 1:nbr;
        if busprt == 0
            fprintf('      \n'), fprintf('%6g', n), fprintf('      %9.3f',
P(n)*basemva)
                fprintf('%9.3f', Q(n)*basemva), fprintf('%9.3f\n',
abs(S(n)*basemva))

            busprt = 1;
        else, end
            if nl(L)==n      k = nr(L);
                In = (V(n) - a(L)*V(k))*y(L)/a(L)^2 + Bc(L)/a(L)^2*V(n);
                Ik = (V(k) - V(n)/a(L))*y(L) + Bc(L)*V(k);
                Snk = V(n)*conj(In)*basemva;
                Skn = V(k)*conj(Ik)*basemva;
                SL  = Snk + Skn;
                SLT = SLT + SL;
            elseif nr(L)==n  k = nl(L);
                In = (V(n) - V(k)/a(L))*y(L) + Bc(L)*V(n);
                Ik = (V(k) - a(L)*V(n))*y(L)/a(L)^2 + Bc(L)/a(L)^2*V(k);
                Snk = V(n)*conj(In)*basemva;
                Skn = V(k)*conj(Ik)*basemva;
                SL  = Snk + Skn;
                SLT = SLT + SL;
            else, end
                if nl(L)==n | nr(L)==n
```

```

    fprintf('%12g', k),
    fprintf('%9.3f', real(Snk)), fprintf('%9.3f', imag(Snk))
    fprintf('%9.3f', abs(Snk)),
    fprintf('%9.3f', real(SL)),
        if nl(L) ==n & a(L) ~= 1
            fprintf('%9.3f', imag(SL)), fprintf('%9.3f\n', a(L))
            else, fprintf('%9.3f\n', imag(SL))
        end
    else, end
end
end
SLT = SLT/2;
fprintf(' \n'), fprintf('      Total loss                ')
fprintf('%9.3f', real(SLT)), fprintf('%9.3f\n', imag(SLT))
clear Ik In SL SLT Skn Snk

```

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